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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company International-Yates				Address P.O. Box 427, Artesia, New Mexico			
Lease State 648	Well No. 145	Unit Letter M	Section 14	Township 19-S	Range 28-E		
Date Work Performed 3-6 thru 3-11-63		Pool East Millman Queen-Grayburg			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **preparation for water injection service**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

3-6 thru 3-7-63

Perforated 1724-30' and 1784-93' with 1 JSPF.

3-8-63

Treated perforations 1785-92' with 250 gallons acid, 5000 lb. sand using 270 barrels fresh water. Treated perforations 1725-30' with 250 gallons acid, 5000 lb. sand using 250 barrels fresh water. Ran Baker Model "A" tension packer on 2 3/8" OD tubing and set at 1910'.

3-11-63

Started injecting fresh water down tubing into the Grayburg formation and down casing-tubing annulus into Queen formation.

RECEIVED

MAR 12 1963

O. C. C.

ARTESIA, OFFICE

Witnessed by E. J. Gelwick	Position Field Foreman	Company International-Yates
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3443'	T D 2500'	P B T D 2498'	Producing Interval 1830-2080'	Completion Date 1-29-59
Tubing Diameter 2 3/8" OD	Tubing Depth 1820'	Oil String Diameter 4 1/2" OD	Oil String Depth 2500'	
Perforated Interval(s) 1830-45, 1863-78, 2032-80				
Open Hole Interval None		Producing Formation(s) Queen-Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>Jack C. Bender</i>
Title <i>District Engineer</i>	Position District Engineer
Date <i>MAR 11 1963</i>	Company International-Yates