Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION MAR 1 4 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

ISTRICT III 200 Rio Brazos Rd., Aziec, NM 87410	Santa re, new	Mexico 8/304-2088	ARTESIA, OFFICE	
		ABLE AND AUTHORIZAT		
perator	TO TRANSPORT (OIL AND NATURAL GAS	T 30 11 - 57 3	
Morexco, Inc. /			Well API No.	
Post Office Box	x 481, Artesia, New	Mexico 88211-048	1	
eason(s) for Filing (Check proper box)		Other (Please explain)		
ew Well	Change in Transporter of:	_ Change of Op	erator Effective 1-1-9	
completion \Box	Oil Dry G28		ions Taken Over 2-16-9	
nange in Operator	Casinghead Gas Condensate			
thange of operator give name Del	Kalb Energy Company	, 800 Central, Od	essa, Texas 79761	
DESCRIPTION OF WELL	AND LEASE		•	
e sse Name East Millman Ur	Well No. Pool Name, Ind	cluding Formation Millman-Q-GR-SA	Kind of Lease Lease No. State, Federal or Fee Chato 64	
ocation	110 131 11,	HIIIIMAII-Q-GK-5A	State, Federal or Fee State 64	
Unit LetterI	: 1980 Feet From The	S Line and 66	Feet From The E Lin	
Section 15 Townsh	nip 198 Range	28 E , NMPM,	Eddy County	
	NSPORTER OF OIL AND NA			
lame of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
lame of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?	
	If from any other lease or pool, give com	mingling order number:		
V. COMPLETION DATA	Oil Well Gas We	all Nam Wall Water		
Designate Type of Completion	n - (X) Oil Well Gas We	ell New Well Workover	Deepen Plug Back Same Res'v Diff Res'	
Pale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURNO CASINO A	ND CEMENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	07.011.0 0 100.11.0 0.22	<i>DET 111 DE1</i>	Po + Th O	
			162/ 10-5	
			3-22-//	
			- Che ap	
. TEST DATA AND REQU				
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and Date of Test	Producing Method (Flow, pump	able for this depth or be for full 24 hours.)	
	Dute of Yes		,, 800 191, 112.9	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
- · · · · · · · · · · · · · · · · · · ·				
	ICATE OF COMPLIANCE	OIL CONG	SEBVATION DIVISION	
I hereby certify that the rules and re		OIL COIN	OIL CONSERVATION DIVISION	
Division have been complied with a is true and complete to the best of n	and that the information given above ny knowledge and belief.	Data Approved	MAR 1 8 1991	
Ostrace Con	_	Date Approved	11111	
Signature Clear		— ∥ By <u></u>	INAL SIGNED BY	
Rebecca Olson	Production Analyst	11 . 01/44/1	WILLIAMS	
Printed Name	Title		RVISOR, DISTRICT I	
<u>March 11, 1991</u> Date	(505) 746-6520 Telephone No.	-	~	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each root in multiply completed wells