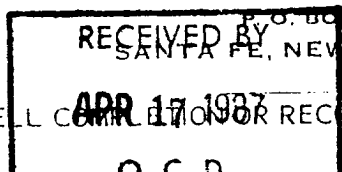


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Revised 10-1-78

OIL CONSERVATION DIVISION

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OPERATOR	



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fed ☐
5. State Oil & Gas Lease No.	E-5073

6. TYPE OF WELL	ARTESIAN ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
7. Unit Agreement Name	
8. Farm or Lease Name	Connie C State
9. Well No.	17
10. Field and Pool, or Wildcat	Und. Queen

11. Name of Operator	Frank Boyce
12. Address of Operator	P.O. Box 426, Artesia, New Mexico 88210
13. Location of Well	

14. LETTER	D	15. LOCATED	660	16. FEET FROM THE	North	17. LINE AND	660	18. FEET FROM	
19. West	LINE OF SEC.	25	TWP.	19S	RGE.	28E	NMPM		

20. Date Spudded	2-8-87	21. Date T.D. Reached	2-9-87	22. Date Compl. (Ready to Prod.)	3-9-87	23. Elevations (DF, RKB, RT, GR, etc.)	3362 Gr	24. Elev. Casinghead	3362	
25. Total Depth	2037	26. Plug Back T.D.	2037	27. If Multiple Compl., How Many		28. Intervals Drilled By	Rotary Tools	Cable Tools		
29. Producing Interval(s), of this completion - Top, Bottom, Name	1814-1985 Queen								30. Was Directional Survey Made	No
31. Type Electric and Other Logs Run									32. Was Well Cored	

CASING RECORD (Report all strings set in wall)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	824	11"	450 SX	cir.
4 1/2"	9.5#	2075	7 13/16	550 sx	cir.

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1920	no

33. Perforation Record (Interval, size and number)	1814, 1815, 1816, 1817, 1818, 1826, 1827, 1828, 1829, 1830, 1835, 1836, 1837, 1843, 1844, 1845, 1975, 1978, 1980, 1981, 1982, 1983, 1984, 1985
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
35. DEPTH INTERVAL	1814 to 1985
36. AMOUNT AND KIND MATERIAL USED	1500 gal 7 1/2 HCL
37. DEPTH INTERVAL	1814 to 1985
38. AMOUNT AND KIND MATERIAL USED	40,000 gal gel water
39. DEPTH INTERVAL	
40. AMOUNT AND KIND MATERIAL USED	68,000 lbs 20/40 sand
41. DEPTH INTERVAL	
42. AMOUNT AND KIND MATERIAL USED	12,000 lbs 10/20 sand

43. First Production	3-9-87	44. Production Method (Flowing, gas lift, pumping - Size and type pump)	Pump	45. Well Status (Prod. or Shut-in)	Prod.
46. Date of Test	3-10-87	47. Hours Tested	24	48. Choke Size	None
49. Flow Tubing Press.	5 psi	50. Casing Pressure	5 Psi	51. Calculated 24-Hour Rate	44
52. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vent			53. Oil - Bbl.	44
54. List of Attachments				55. Gas - MCF	TSTM
56. Test: Witnessed By				57. Water - Bbl.	63
58. Oil Gravity - API (Corr.)				59. Gas - Oil Ratio	0

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sam Bilhartz TITLE Consultant DATE 4-17-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 234	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 800	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1022	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1088	T. Devonian	T. Menefee	T. Madison
T. Queen 1552	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinbry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1201 to 1296 feet

No. 2, from 1814 to 1845 feet

No. 3, from 1975 to 1985 feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation