

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)

BLM Roswell District
Modified Form No.
M060-3160-4

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: William A. & Edward R. Hudson

3. ADDRESS OF OPERATOR: P.O. Box 9, Maljamar, New Mexico 88264

3a. Area Code & Phone No.: 505-676-2266

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' from the east and 1980' from the north lines of Sec. 10-18S-31E O.C.D.

5. LEASE DESIGNATION AND SERIAL NO.: LC-029388-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Shugart A

9. WELL NO.: 4

10. FIELD AND POOL, OR WILDCAT: Shugart-Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10-18S-31E

12. COUNTY OR PARISH: Eddy

13. STATE: N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3740' DF

DEC 7 '90
UtH
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 23, 1990, fraced perforations from 4004' to 4018' with 30,000 gals. of Boragel G-3193 carrying 47,500 # 20-40 sand and 16,000 # 12-20 sand. Treated down 2-7/8" tubing at 18 BPM with 3200 psi., prior to the treatment the well was producing 2 BOPD + 2 BWPD.

On November 26, 1990 the well produced 33 BOPD + 35 BWPD.

NOV 30 11 37 AM '90
RECEIVED
GARY H. ...

18. I hereby certify that the foregoing is true and correct

SIGNED: *Quinn ...* TITLE: Prod. Supt. DATE: 11/26/90

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side