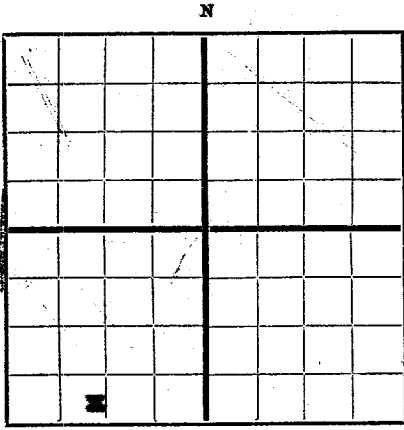


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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

North Drilling Company, Incorporated 2006 Fort Worth National Bank Bldg.,
Company or Operator Address Fort Worth 2, Texas
A. C. Taylor "A" Well No. **7-A** in **SW/4** of Sec. **12**, T. **10S**
Lease
R. **31E**, N. M. P. M., **North Sugar** Field, **Edley** County.
Well is **3255** feet south of the North line and **3985** feet west of the East line of **Section 12**
If State land the oil and gas lease is No. **X** Assignment No. _____
If patented land the owner is **X** Address _____
If Government land the permittee is **A. C. Taylor** Address **Maljamar, New Mexico**
The Lessee is **North Drilling Company, Incorporated** Address **Fort Worth, Texas**
Drilling commenced **December 10,** 19 **49** Drilling was completed **January 25,** 19 **50**
Name of drilling contractor **North Drilling Company, Inc.** Address **Fort Worth, Texas**
Elevation above sea level at top of casing **3745** feet.
The information given is to be kept confidential until **No Time** 19 _____

OIL SANDS OR ZONES

No. 1, from **3547** to **3565** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **445** to **460** feet. **3 blrs./ 1 hr.**
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	28 1/2	-	Mat'l	1005	Box Pattern	-	-	-	Surface
7	20 1/2	-	Mat'l	3419	Box Pattern	-	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8	1013	50	Halliburton	-	50 bbls.
8"	7	3419	100	Halliburton	-	20 sacks.

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth Set _____
Adapters — Material **None** Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5-1/2		S.H.C.	120	1-26-50	3551 - 3567	3567

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **3567** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **2-6**, 19 **50**
The production of the first 24 hours was **65** barrels of fluid of which **100** % was oil; **No** % emulsion; **No** % water; and **No** % sediment. Gravity, Be. **36**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. T. Hamrick, Driller **F. B. Boyce**, Driller
John O'Brien, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ day of **February**, 19 **50**
W. J. Bell
Notary Public

Place **Fort Worth 2, Texas** Date **February 9, 1950**
Name **William J. Morris**
Position **Secretary-Treasurer**
Representing _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	7	7	Cellar
7	20	13	Caliche
20	80	60	Sandy Red Bed
80	85	5	Red Bed
85	95	10	Gravel
95	145	50	Red Bed
145	155	10	Gravel
155	190	35	Shale
190	330	140	Red Bed
330	335	5	Sand, brown (Small ant. vtr.)
335	350	15	Red Bed
350	380	30	Shale; red, sandy
380	445	65	Red Bed
445	480	35	Sand (3 hrs, vtr. per hr. 445-460)
480	705	225	Red Bed
705	725	20	Sand, red
725	850	125	Red Bed
850	960	110	Anky.
960	988	28	Salt
988	1080	92	Anky
1080	1065	15	Anky, salt & Red Rock, broken
1065	1095	30	Anky & Red Rock
1095	1960	865	Salt
1960	1975	15	Anky.
1975	2025	50	Salt & Red Rock
2025	2085	60	Salt
2085	2140	55	Salt & Anky. Shells
2140	2390	250	Anky.
2390	2415	25	Anky & Red Rock
2415	2475	60	Anky.
2475	2485	10	Red Bed, sandy
2485	2570	85	Anky.
2570	2600	30	Anky & Red Bed
2600	2725	125	Anky.
2725	2755	30	Anky. broken
2755	2820	65	Anky.
2820	2830	10	Anky. & Lime
2830	2835	5	Lime
2835	2875	40	Anky.
2875	2910	35	Anky. & Lime
2910	3515	605	Lime
3515	3580	5	Lime & Shale
3580	3553	33	Sand, red (Pay Zone 3529 - 3547)
3553	3554	1	Anky.

T.D. 3554
 Corrected S.L.M. 3554 equals 3567