

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator <i>Texasone Inc</i>		Pool <i>Shogart (V.S.R. & G.)</i>		County <i>Eddy</i>	
Address <i>PO Box 728 Hobbs New Mexico 88240</i>		Type of Test - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special		Completion <input type="checkbox"/> <input checked="" type="checkbox"/>	
LEASE NAME <i>New Mexico "CK" State MCF-1</i>	WELL NO. <i>1</i>	LOCATION U S T R <i>36 18 31</i>	DATE OF TEST <i>4-18-75</i>	CHOKE SIZE <i>P</i>	T.B.G. PRESS.
DAILY ALLOW-ABLE <i>9</i>		LENGTH OF TEST HOURS <i>24</i>	WATER BBL'S. <i>5</i>	GRAV. OIL <i>32.7</i>	OIL BBL'S. <i>22</i>
GAS - OIL RATIO CU. FT./BBL. <i>1.974</i>		GAS M.C.F. <i>1.5149</i>		GAS - OIL RATIO CU. FT./BBL. <i>1.974</i>	
<p><i>Report allowable adjustments in accordance with above tests</i></p>					

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During any test, each well shall be produced at a rate not exceeding the top well allowed for the pool in which it is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that more can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED

MAY 9 1975

ARTIFICIAL OFFICE

[Signature]
(Signature)
Asst Dist Secy
(Title)
MAY 6 1975
(Date)