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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
TRANSPORTER	GAS
OPERATOR	
PROPRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

RECEIVED

JUN 19 1965

O.C.G.  
 ARTEBIA, OFFICE

Reason(s) for filing (Check proper box)  
 Change in Ownership  
 Recombination  
 New Well  
 Change in Transporter of:  
 Oil  
 Casinghead Gas  
 Condensate  
 Other (Please explain)

Address: Glen Plemons Drilling Company, Inc.  
 P.O. Box 792, Artesia, New Mexico

If change of ownership give name and address of previous owner  
 Jack Plemons  
 Box 375  
 Artesia, N.M.

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Well No. Pool Name, including Formation Kind of Lease  
 Well No. 1  
 Pool Name: Mountain  
 Formation: Hackberry Artes  
 Kind of Lease: Federal

Location: Well Letter Unit Letter  
 Well Letter: 19  
 Unit Letter: 0  
 Line and Feet From The Line and Feet From The  
 Line and: 1960  
 Feet From The: 990  
 Line and: SL  
 Township: 19S  
 Range: 31E  
 County: NMPM, Bddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate  or Natural Gas   
 Texas New Mexico Drilling Company  
 Address (Give address to which approved copy of this form is to be sent)  
 Box 1510, Midland, Texas  
 Name of Authorized Transporter of Casinghead Gas  or Natural Gas   
 If well produces oil or liquids, give location of tanks, Unit Sec. Twp. Rge.  
 None  
 Is gas actually connected? When  
 No  
 Address (Give address to which approved copy of this form is to be sent)

IV. COMPLETION DATA

If this production is commingled with that from any other lease or pool, give commingling order number:  
 Designate Type of Completion - (X)  
 Oil Well  
 Gas Well  
 New Well  
 Workover  
 Deepen  
 Plug Back  
 Same Res'v.  
 Diff. Res'v.

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
 Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure
Actual Prod. Test-MCF/D	Length of Test	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Jack Plemons  
 Title: President  
 Date: 6-17-65

APPROVED: JUN 16 1965  
 BY: W. A. Stewart  
 TITLE: OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply