



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Artesia, N.M.
 SERIAL NUMBER LC 062085
 LEASE OR PERMIT TO PROSPECT _____

RECEIVED
 MAR 10 1964

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Handwritten signatures and initials

LOG OF OIL OR GAS WELL

Company Campana Petroleum Company Address P.O. Box 1652 Midland, Texas
 Lessor or Tract _____ Field Galwin-Deegan State New Mexico
 Well No. 1 Sec. 31 T15-SR.31-Meridian N15E County Rddy
 Location 1980 ft. N. of N. Line and 1980 ft. E. of E. Line of Section 31 Elevation 3551
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
 Date _____ A.D. Bell Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling August 31, 1963. Finished drilling September 16, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3200 to 3230 No. 4, from 3610 to 3640
 No. 2, from 3310 to 3332 No. 5, from 3724 to 3735
 No. 3, from 3430 to 3460 No. 6, from 3790 to 3854

IMPORTANT WATER SANDS

No. 1, from 610 to 625 No. 3, from _____
 No. 2, from 705 to 730 No. 4, from _____

CASING RECORD

MAR 10 1964

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>7"</u>	<u>23#</u>	<u>10</u>	<u>Used</u>	<u>795'</u>	<u>Guide</u>				<u>Surface</u>
<u>4-1/2"</u>	<u>9 1/2#</u>	<u>8</u>	<u>New</u>	<u>3904</u>	<u>Guide</u>				<u>Oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>795'</u>	<u>140</u>			
<u>4-1/2"</u>	<u>3904</u>	<u>125</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 4000 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. R. Wood, Driller Tommy Williams, Driller
E. G. Sharp, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	795	795	Surface Sand Gravel & Shale
795	1980	1185	Salt and Anhy-drite
1980	2645	665	Redbed - Shale and Sandy Lime
2645	3160	515	Yates- Sand and Anhy-drite
3160	3425	265	Queen- Sand, Dolomite & Anhy-drite
3425	3620	195	Penrose- Sand, Dolomite & Anhy-drite
3620	4000 TD	380	Grayburg-Dolomite and Sand Beds
			Electric Log Tops
			Yates- 2584
			Queen- 3162
			Penrose- 3424
			Grayburg- 3618

FOLD MARK

