

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Southland Royalty Company	8. Well Name and No. Shugart C
3. Address and Telephone No. P.O. Box 51810 Midland, TX 79710	9. API Well No. 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 660' FEL Sec 30, T18S, R31E	10. Field and Pool, or Exploratory Area Shugart (Y, SR, Q, G)
	11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporarily Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU. POH w/rods, pump and tubing. RIH w/3800+/- ft. of tubing and bit. Spot 12 bbls 10 ppg gelled brine. POH w/tubing and bit.
- RIH w/5 1/2" 14# CIBP and set @ 3580' on wireline. Cap w/ 35' Class C cement.
- RIH w/5 1/2" 14# CICR and set @ 3350'. Test tubing to 1900 psi. Mix and pump 100 sxs Class C though retainer. Dump 6 sxs Class C atop same.
- Pressure test casing to 500 psi.
- Displace hole w/inhibited packer fluid.
- Restore location as directed.

RECEIVED
 AUG 19 11 39 AM '93
 CARLE AREA OFFICE

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Asst. Date 8/17/93

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 9/21/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side