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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-7256

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Martin Yates, III	8. Name of Lease Name State N & C
3. Address of Operator 323 Carper Building, Artesia, New Mexico.	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>650</u> FEET FROM THE <u>South</u> LINE AND <u>543</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19 S.</u> , RANGE <u>29 E.</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3580 Ground Level	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforating & acidizing.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

On December 22, 1965, perforated 5½" casing from 2776' to 2778' with 4 shots. Acidized with 250 gallons regular acid. Results, sulphur water.

On December 26, 1965, squeezed perforations at 2776 - 2778' with 25 sacks of cement, with top of cement plug at 2747'.

On December 27, perforated 5½" casing from 2676' - 2682' with 6 shots, and acidized with 500 gallons regular acid. Results: Water.

RECEIVED
APR 11 1966
D. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. A. Carlin TITLE Bookkeeper DATE 3-24-66

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 11 1966

CONDITIONS OF APPROVAL, IF ANY: