

GAS-OIL RATIO TESTS

Form C-116
REVISED 10-1-78
RECEIVED BY

DEC 13 1983

Operator Dorchester Gas Corporation Pool Lusk Strawn County Eddy

P. O. Box 96, Hobbs, New Mexico 88240

TYPE OF TEST - (X) ☒ Scheduled ☐ Completion ☐ O. S. P. ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS M.C.F.	OIL RATIO CU.FT./BB
		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.		
Dozier Federal	1	K	14	19 S	31 E	12/10/83	F	N/A	30	72	42	41	24 (232)	767	1048	
Average								FCP 320	34T	24	14	41	244 (256)	256	1049	

Slab 11

Top is 605. Pool

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

Jim McFarlane
(Signature)
Production Foreman

December 12, 1983