

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**

**OCT 31 1975**

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

**O. C. C.**

1. OIL WELL  GAS WELL  OTHER-  
**ARTESIA, OFFICE**

2. Name of Operator  
**Baber Well Servicing Co.**

3. Address of Operator  
**P. O. Box 1772 - Hobbs, New Mexico 88240**

4. Location of Well  
 UNIT LETTER \_\_\_\_\_, **1980** FEET FROM THE **South** LINE AND **1965** FEET FROM  
 THE **West** LINE, SECTION **16** TOWNSHIP **25** RANGE **25-E** NMPM.

7. Unit Agreement Name  
 8. Farm or Lease Name  
**Royal A-1**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Wildcat**

15. Elevation (Show whether DF, RT, GR, etc.)  
**GR**

12. County  
**Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Change ownership + Comp. attempt</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install 6" series 1500 B.O.P.
  2. Displace hole w/KCL water.
  3. Perforate 8 5/8' casing from 1076'-1080'-1084'-1088'
  4. Run tubing swab. 200' fluid standing in hole.
  5. Treated well w/1000 gal. acid.
  6. Swab well.
- Formerly Phillips Petr. Co,  
 Room 711 Phillips Bldg.  
 Odessa Texas 79761*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gary Sahn* TITLE **President** DATE **10/29/75**

APPROVED BY *W. A. Gressett* TITLE **SUPERVISOR, DISTRICT II** DATE **NOV 6 1975**

CONDITIONS OF APPROVAL, IF ANY: