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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
OG-783

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Greasewood BD State
3. Address of Operator 207 So. 4th Street-Yates Bldg-Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat <i>and Pecos & New SA Yess</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3595'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Treating & Water Frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4878' PBDT 3500' ³⁴²⁸

6-7-67 - Perforated the following interval from 1290-3300' with 420 shots (15/32") bullets and water fraced with 170,000# 20-40 sand, 190 gal 14N Surfactant, 8250 gals 15% NE acid, 400 RCN balls and 341,000 gals of water.

70h 1290-1340 70h 1390-1650 70h 2050-2150 70h 2720-80 70h 3090-3150 70h 3230-3300

TREATING REPORT ATTACHED.

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JUL 5 1967

**O. C. C.
ARTESIA, OFFICE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. S. Armstrong* TITLE Agent DATE 6-30-67

APPROVED BY *W. A. Grasset* TITLE OIL AND GAS INSPECTOR DATE JUL 6 1967

CONDITIONS OF APPROVAL, IF ANY:

TREATING REPORT

The following intervals were acidized with 15% NE acid, using Lynes straddle packers on 3" tubing for control as follows:

<u>Date</u>	<u>Interval</u>	<u>Gallons of acid</u>
5-16-67	1222-1282	500
5-17-67	1282-1342	500
5-18-67	1555-1615	500
5-19-67	1615-1675	500
5-19-67	1675-1735	100
5-19-67	1845-1905	500
5-20-67	2075-2015	500
5-20-67	2110-2170	500
5-20-67	2182-2242	500
5-22-67	2164-2224	250
5-22-67	2695-2755	500
5-22-67	3265-3325	500
5-24-67	4383-4864	500
5-25-67	2922-2982	250
5-26-67	2100-2250	400
5-26-67	2652-2802	500
5-27-67	3078-3228	500
5-27-67	3228-3378	250
5-27-67	2928-3078	250
		<u>8000</u>

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~~JUL 5 1967~~
O. C. C.
ARTESIA, OFFICE