

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 42-P355.5.

Copy to J.S.
(See back in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC 003148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

SEP 14 1967

O. C. C.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK REFR. BLVRS. OTHER _____

2. NAME OF OPERATOR
Yates Drilling Company ✓

3. ADDRESS OF OPERATOR
207 So. 4th St. - Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 930' FWL of Sec. 22-19S-27E

At top prod. interval reported below
At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pecos River Deep Unit

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR ALLEA
22-19-27 Unit D
NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Eddy

13. STATE
N. Mex.

15. DATE SPUDDED
6-27-67

16. DATE T.D. REACHED
8-23-67

17. DATE COMPL. (Ready to prod.)
PIA 8-24-67
Dry

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*
3516 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10665

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→ 10'-10665'

ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Borehole Compensated Sonic Log, Gamma Ray & Induction Electrical

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Conductor pipe	31'	12-1/4"	5 yds of Ready Mix.	
9-5/8"	32#	1709	12-1/4"	500 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE Agent DATE 9-12-67

RECEIVED
SEP 13 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)