

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 10 1972
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No.
2. Name of Operator David Fasken		7. Unit Agreement Name
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		8. Farm or Lease Name Arco "9" Morrison
4. Location of Well UNIT LETTER B , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 19 RANGE 25 NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3527' GL		10. Field and Pool, or Wildcat Boyd Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole 1171' to Total Depth 9250'.
2. Set 4-1/2" casing @ 9249'.
3. Cemented 4-1/2" casing w/700 sx. Incor cement with 7.6# salt per sack plus 1 1/2 Halad - 9 slurry weight 14.2 to 14.9#/gal. Casing "ruff-coated" and centralized 7051 to 7250' and 8936' to 9128'.
4. Top cement outside 4-1/2" casing 6210', PBTD 9166'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry **James B. Henry** TITLE Agent DATE March 9, 1972
 APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 23 1972
 CONDITIONS OF APPROVAL, IF ANY:

Arco 9 Morrison
Boyd (Morrison) Field

No. of Joints	Casing Weight lbs/ft.	Casing Grade	Casing Joint	Section Length Feet	Interval
3	11.60	N-80	L.T.&C.	117.97	9249.37' - 9128.15'
Ruff-Coat 6	11.60	N-80	L.T.&C.	191.58	9128.15' - 8936.51'
29	13.50	N-80	L.T.&C.	1207.43	8936.51' - 7729.11'
12	11.60	J-55	L.T.&C.	476.35	7729.11' - 7252.79'
Ruff-Coat 7	11.60	J-55	S.T.&C.	232.54	7252.79' - 7020.25'
29	11.60	J-55	L.T.&C.	1137.14	7020.25' - 5883.11'
98	10.50	J-55	S.T.&C.	3215.03	5883.11' - 2668.08'
12	11.60	N-80	L.T.&C.	457.64	2668.08' - 2210.44'
70	11.60	N-80	Buttress	2198.02	2210.44' - + 12.42'
1 -	Float Shoe			1.75	
1 -	Float Collar			1.50	
Total Casing String				9236.95'	
Kelly Bushing Adjustment				12.42'	
Depth Casing Landed				9249.37'	

RECEIVED
MAR 22 1972
O. C. C.
ARTCSIA, OFFICE

4 1/2" Casing Tally as run in well.