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	GAS	١	
OPERATOR		1	
PRORATION OFFICE			

1.

I.

NEW MEXICO OIL CONSERVATION COMM. JON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS 1	This for zone in Boy	yd (Morrow) Field.		
OPERATOR PROBATION OFFICE	Lee also Form C-104	for zone in Undesignate	ed (Cisco) Field.	
Cperator				
David Fasken				
į	nk Bldg., Midland, Texas	79701	RECEIVED	
Reason(s) for filing (Check proper bo.		Other (Please explain)		
New Well X	Change in Transporter of:		APR 1 9 1972	
Recompletion Change in Ownership	Oil Dry G		- 7 13/2	
If change of ownership give name and address of previous owner			D. C. C. ARTESIA, OFFICE	
DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool No.	ame, Including Formation 5/24/7	22 Kind of Lease	
Arco "9" Morrison	l Boy	d (Morrow) Ban R. 430	State, Federal or Fee Fee	
Location R 10	80 Fact	660	North	
Unit Letter B; 19	80 Feet From The East Lin	ne and Feet From	The NOI CII	
Line of Section 9 To	wnship 19-S Range	25 - E , NMPM,	Eddy County	
DECICS ATION OF TRANSPOR	TED OF OUR AND MARKIDAL CO	1G		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be se				
The Permian Corp.	mian Corp. Box 1182 - Houston, Texas			
Name of Authorized Transporter of Ca		Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline	Unit Sec. Twp. Rge.	Box 2521 - Houston, To	exas hen	
If well produces oil or liquids, give location of tanks.	B 9 19-S 25-E	· ·	Est. lst/delivery 5-1-72.	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded 12-10-71	Date Compl. Ready to Prod. 3-1-72	Total Depth 9250 *	P.B.T.D. 9054*	
Elevations (DF, RKB, RT, GR, etc.) 3527 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 8970	Tubing Depth 8832 on packer 9 8835	
Perforations 8970 - 9032 -	,	Acce	Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE 17-1/2" 13-3/8".	48#, H-40	484 400 sxs. Ha	SACKS CEMENT al-Lite, 100 Incor (circ.)	
12-1/4" 8-5/8",	24# . J ⊢ 55		al-Lite, 100 Incor (circ.)	
7-7/8" 4-1/2",	10.50, 11.60, 13.50#	9249 700 sxs. C		
Tbg. 2-3,	/8", 4.70#, EUE	8832		
TEŞT DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of opth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL C.A.O.F. = 75	.,			
Actual Prod. Test-MCF/D 2103	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Nil Casing Pressure	_noke Size	
Flow	Various	Packer	Various	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COME SION	
Commission have been complied v	regulations of the On Conservation with and that the information given best of my knowledge and belief.	APPROVED A A A	esset	
		TITLE		
1.1/-			compliance with RULE 1104.	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	S. L. Parks	If this is a request for allowable for a newly drilled or deepened		
(Signo . Agen	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
April 18, 1972		Fill out only Sections I. I	I. III. and VI for changes of owner,	
(Date)		well name or number, or transpor	ten or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.