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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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NOV 20 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10716
7. Unit Agreement Name
8. Farm or Lease Name Caroline
9. Well No. 8
10. Field and Pool, or Wildcat E. Millman (S.E.)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER  **O. C. C. ARTESIA, OFFICE**

2. Name of Operator  
John A. Yates

3. Address of Operator  
207 South 4th Street - Artesia, NM 88210

4. Location of Well  
UNIT LETTER D, 660 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE, SECTION 28 TOWNSHIP 19S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3401' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Set Prod. Csg. Perf &amp; Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1150' - Ran 35 joints (1150') of 4½" 10.5#, J-55 casing w/1-4½" Guide Shoe and 1-Insert Float Valve and 3 centralizers at 1130, 1080 and 1047'. Set at 1150'. Cemented w/200 sacks of Class C 2% gel and 2% CaCl followed w/100 sacks of Class C 2% CaCl. PD 10:00 PM 10-5-74. Cement circulated. 7" casing was not pulled. WOC 24 hours and tested casing. Tested OK.

Perforated as follows: 1063-65'; 1072-76'; 1086-88' (8') w/2 shots/ft. Total 16 shots.

Acidized w/1000 gallons of 15% F-38 acid w/18 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Lopez TITLE Production Supt. DATE 11-19-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 20 1974

CONDITIONS OF APPROVAL, IF ANY: