

Submit To: Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-21249

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

CLSF
Bjm
Bjm

RECEIVED
 OGD - ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER

2. Name of Operator
 V-F PETROLEUM INC.

3. Address of Operator
 P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location
 Unit Letter 0 : 660 Feet From The SOUTH Line and 1,980 Feet From The EAST Line
 Section 18 Township 19-S Range 26-E NMPM EDDY County

7. Lease Name or Unit Agreement Name
 BROTHERHOOD

8. Well No.
 1

9. Pool name or Wildcat
 West FOUR MILE DRAW (MORROW)

10. Date Spudded 01/08/02 11. Date T.D. Reached 01/11/02 12. Date Compl. (Ready to Prod.) 03/14/02 13. Elevations (DF& RKB, RT, GR, etc.) 3407 GR 14. Elev. Casinghead 3,408'

15. Total Depth 9,714 16. Plug Back T.D. 9,646 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 FOUR MILE DRAW (MORROW) 9,454 - 9,512'

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 CASED HOLE CORRELATION & CEMENT BOND LOG

22. Was Well Cored
 NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	2,951	17 1/2	450	0
8 5/8	24	1,309	11	650	0
5 1/2	15 1/2 - 17	9,714	7 7/8	400	0

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9,310	9,310

26. Perforation record (interval, size, and number)

9,454 - 64	20 SHOTS	.40"
9,476 - 86	20 SHOTS	.40"
9,505 - 12	24 SHOTS	.25"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,454 - 86'	ACID 1,250 GALS 7 1/2% NeFe
9,454 - 86'	FRAC 37, 120# 20/40 INTERPROP

PRODUCTION

28

Date First Production 03/14/02 Production Method (*Flowing, gas lift, pumping - Size and type pump*) FLOWING Well Status (*Prod. or Shut-in*) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/09/02	24	48/64	24	0	345	83	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
48	0	24	0	345	83	--

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD Test Witnessed By _____

30. List Attachments

LOGS CEMENTING, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Larry Brazile Printed Name LARRY N. BRAZILE Title PETROLEUM ENGINEER Date 07/01/02