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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee A

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Samedan Oil Corporation

3. Address of Operator
2207 Wilco Building, Midland, TX 79701

4. Location of Well
B. E. E. ARTESIA, OFFICE
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **2310** FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name
Nix

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Morrow

12. County
Eddy

15. Date Spudded
9-6-74

16. Date T.D. Reached
10-12-74

17. Date Compl. (Ready to Prod.)
P&A 10-14-74

18. Elevations (DF, RKB, RT, GR, etc.)
3340' G. L.

19. Elev. Casinghead

20. Total Depth
9580'

21. Plug Back T.D.
--

22. If Multiple Compl., How Many
--

23. Intervals Drilled By
Rotary Tools
0' to T.D.

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1153'	12 1/2"	1175 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production
None

Production Method (Flowing, gas lift, pumping - Size and type pump)
P&A

Well Status (Prod. or Shut-in)
P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
--	--	--	--	--	--	--	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)
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Test Witnessed By
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35. List of Attachments
Form C-103, Deviation Report & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

William S. McCuen

SIGNED William S. McCuen TITLE Prod. Supt. DATE 10-28-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon <u>7778'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8747'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1067'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2548'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4230'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6502'</u>	T. <u>Morrow</u> <u>9147'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Surface rock & lime				
390	890	500	Anhydrite & sand				
890	4520	3630	Lime				
4520	8170	3650	Lime & shale				
8170	9080	850	Shale				
9080	9337	317	Lime & dolomite				
9337	9435	98	Lime & sand				
9435	T.D.	145	Lime				