-	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO	ONSERVATION CON SSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65	
-	U.S.G.S.		NSPORT OIL AND NATURAL G	AS	
-	TRANSPORTER OIL GAS OPERATOR	MAY 26			
ı. [	PRORATION OFFICE	O. C. 1	D		
	Barbara Fasken  ARTESIA, OFFICE				
}	Address				
	Reason(s) for filing (Check proper box)  New Weil  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)		
1	If change of ownership give name	d Fasken, 608 First Natio	onal Bank Building, Midl	and, Texas 79701	
				,	
ıı. İ	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	State Federal	- · - l	
	Feil Federal	1   Cemetery Morro	W State, 7 date.		
	<del></del> -	O Feet From The North Line	and 660 Feet From T	Nest West	
	20	00.5	25-Е , ммрм,	Eddy County	
ı	Cano di Section				
II.	Name of Authorized Transporter of Oil Navajo Crude Oil Puro	chasing Co.	P.O. Box 175. Artesia.	NM 88210	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Natural Gas Pipeline Co. of America  P.O. Box 283, Houston, TX 77002				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	5-17-76	
	give location of tanks.	D : 28 : 20-S : 26-E	Yes	3-17-70	
V.	If this production is commingled with COMPLETION DATA  Designate Type of Completic	th that from any other lease or pool, on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations Depth Casin			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3	
				8-1-86	
<b>1</b> /	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	jt, etc.)	
	Date First New Oil Aun 10 I dias			Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Chora dila	
	Actual Prod. During Test	Oil-Bhls.	Water - Bbis.	Gas-MCF	
	1		•		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)			
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  JUL 28 1986		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By		
	above is true and complete to the	ission have been complied with and that the intermediate is true and complete to the best of my knowledge and belief.		TITLE Supervisor District IX	
			· · · · · · · · · · · · · ·		
	Charles & Mobbles		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend		
	Charles E. Mobley (Signature)		well, this form must be accompanied by a tabulation of the desire taken on the well in accordance with RULE 111.		
	Agent		All sections of this form m able on new and recompleted w	ust be filled out completely for allow-	
	(Title)		man a sala Sasalana I	it til and UT for changes of owner,	
	5-20-86 (Date)		ii mali name or number, or transpo	rter, or other such change of condition.	