-	DISTRIBUTION SANTA FE / FILE / V U.S.G.S. LAND OFFICE THANSPORTER OIL GAS /	AUTHORIZATION TO RR	FOR ALLOWABLE AND INTOTION ENDNATURAL ( DCT 19 1977	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65 GAS
	OPERATOR /			
1.	PRORATION OFFICE O.C.C.   Operator /			
	MONSANTO COMPANY Address 1330 Midland NBT Midland, Texas 79701			
	Reason(s) for filing (Check proper box New Woll X Recompletion Change in Ownership	) Change in Transporter of: Oil Dry Ga Casingheod Gas Conder	H H	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name COVERT COM.	LEASE Well No. Pool Name, Including Fo 1 DAGGER DRAW -		
	Location	80 Feet From The North Lin		
	Line of Section 6 Tow	waship 20S Range	25E , NMPM, Eddy	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Name of Authorized Transporter of Oil     or Condensate     Address (Give address to which approved copy of this form is to				wed copy of this form is to be sent)
	Name of Authorized Transporter of Case Natural Gas Pipeline C		Address (Give address to which appro Wall Towers East, Midla	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
		th that from any other lease or pool,	0	~ ~ ~
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
•	Date Spudded 11/14/76	Date Compl. Ready to Prod. 1/26/77	Total Depth 9460	Р.в.т.д. 9383
	Elevations (DF, RKB, RT, GR, etc.) GL 3560	Name of Producing Formation Morrow	Top Oil/Gas Pay 9292 <del>9182</del>	Tubing Depth 9166
	Perforations 9292-9304		. Depth Casing Shoo . 9455	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 1/2"	13 3/8"	400'	Cmt to surface w/ 500 Sx
	12 1/4"	9 5/8"	1300'	Cmt to surface w/ 750 Sx
	8 3/4"	5 1/2"	9455'	Cmt w/ 800 Sx.;TC @ 7140
v.	TEST DATA AND REQUEST FOOIL WELL	DR ALLOWABLE (Test must be aj chie for this de Date of Test	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow- (t, etc.)
	Longth of Tost	Tubing Pressure	Casing Pressure	Choko Size
	Actual Pred. During Test	Oil-Bbis.	Water - Bbls,	Gas - MCR
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensats
	210 CAOF Testing Method (pitot, back pr.)	4 Hrs. Tubing Presswo (Shut-in)	None Casing Pressure (Shut-in)	Choke Size
V7	Back Pressure CERTIFICATE OF COMPLIANC	<u>1689#</u>	Packer OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED OCT 1-9 1977, 19	
			BY A Ausset SUPERVISOR, DISTRICT, IL	
	1 1100		TITLE	
	VM DCholl		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended	
	E. M. Scholl (Signa Regional Prod. Mgr.	·	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow-	
	( <i>Title</i> ) 10/18/77		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

(Date)

well name or number, or transpor