	NO. OF COPIES RECEIVED			Form C=104 Supersedgs Old C=105 and C=110	
	SANTA FE REQUEST FOR ALLOWABLE Superseder Old C-103 and C FILE AND Effective 1-1-65 U.S.G.S. AUTIONIZATION, TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-65	
	LAND OFFICE RECEIVED D.				
	GAS V OPERATOR	MAY 2 1 1986 / O. C. D.			
1.	Operator ARTESIA, OFFICE				
	BHP Petroleum Company Inc. Address 1300 One First City Center, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden			
		onsanto Oil Company, 1300	One First City Cente	er, Midland, Texas 79701	
И.	DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fo	rmation Kind of L	Lease Lease No.	
	Lease Name Covert Com.	1 Dagger Draw -	State Fr	ederal or Fee Fee	
	Location	980 Feet From The North Line	and 1980 Feet F	rom The West	
		-	25е , ммрм,	Eddy County	
**	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	9		
-£1.	Name of Authorized Transporter of Oil The Permian Corp.	Permian (Eff. 9 / 1 /87)	Address (Give address to which a PO Box 1183, Houstor		
		me of Author: zed Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Natural Gas Pipeline Company of America Wall Towers East, Midland, Texas 79701			
	lf well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes 10/12/77		
	COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deeper		
	Designate Type of Completio	i		P.B.T.D.	
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	Perforations Depth Casing Shoe				
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
				Post FD-3	
				8-1-86 Cha Op	
				d /	
v.	OIL WELL	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) First New Oil Bun To Tanks Date of Test Producing Kiethod (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Nethod (Flow, pump, g	as 11/1, etc.)	
	Length of Test	Tubing Prossure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gab - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Longth of Tost	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Hethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE		RVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 28 1986 . 19		
	· (1/2-17)		TITLE		
	Terra	<i>i</i> t			
	D. E. Brown - Manager	Southwestern Region			
	(Tit				
	April 30, 1986	(e)	Fill out only Sections well name or number, or train	I. H. IU, and VI for changes of owner. Sporter, or other such change of condition.	