SA TA FE / FI E / G.S.	REQUE	L CONSERVATION CON ST FOR ALLOWABL AND		Form C-104 Supersedes Old C-104 and C Effective 1-1-65
TRANSPORTER OIL /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			•
GAS / OPERATOR / PRORATION OFFICE		1 4 1977		
Operator Yates Petroleu Address	m Corporation /	. C. C.		
	Street - Artesia, NM	88210	· · · · · · · · · · · · · · · · · · ·	
New Well Recompletion	Change in Transporter of:	Other (Pleas	se explain)	
Change in Ownership	Casinghead Gas Cor	idensate		
and address of previous owner				
Lease Name Federal "FC"	Well No. Pool Name, Including	Fermation MOLLOW Gas	Kind of Lease 1. State, Federal of Fee	M 662 Lease No. Fed.
Unit Letter 0; 6	60 Feet From The South	_ine and 1980	Feet From The	East
19	0.04	25E , NMPN	Eddy	County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (TAS	io which an	
I. Navajo Crude O	1 Purchasing Company Casinghead Gas or Dry Gas X	Adaress (Give address	a Ave - Arte	of this form is to be send
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connect Yes		, TR 77001
If this production is commingled v V. <u>COMPLETION DATA</u>	with that from any other lease or poo		number:	
Designate Type of Complet		New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Res'v
Date Spudded 11-26-75	Date Compl. Ready to Prod. 1-16-76	Total Depth 9715'	P.B.T.	D. 596'
Elevations (DF, RKB, RT, GR, etc.) 3541' Perforations	Name of Producing Formation MOTTOW	Top Oil/Gas Pay 9547 '	Tubing 9	Depth 541'
Perforations	9547-9557'		91	Casing Shoe 558 '
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECOR		
172"	13-3/8"	250		SACKS CEMENT
124	8-5/8-	3204		150
7-7/8"	5 ¹ / ₂ " 2-3/8"	9658	50	30
. TEST DATA AND REQUEST F		9541		
OIL WELL Date First New Oil Run To Tanks	Date of Test	cher of the co just 24 hours		be equal to or exceed top allou
Length of Test	Tubing Pressure	Producing Method (Flow,	pump, gas lift, etc.j	
Actual Prod. During Test	Oll-Bbls.	Casing Pressure	Choke S	00012311
l				- Lo 5 11
GAS WELL Actual Prod. Test-MCF/D	Length of Test			510
1314 Testing Method (pitot, back pr.)	24 hrs	Bble. Condenagte/MMCF		of Condensate
Back Pressure	Tubing Pressure (Shut-in) 2760	Casing Pressure (Shut-)	n) Choke S	20
CERTIFICATE OF COMPLIAN I hereby certify that the rules and a Commission have been complied v above is true and complete to the	regulations of the Oil Conservation	APPROVED	MAR 2 3 1977	. 19
Christin Jomlina		TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
Christine Tomli	nson-Geol. Secty	tests taken on the we	accompanied by a 11 in accordance wit	tabulation of the deviation
(Title) 3-11-77		able on new and reco Fill out only Sec	mpleted wells. tions I. II. III. and	VI for changes of owner.
(Da	(e)	well name or number, o	or transporter, or other	such change of condition.
				• •

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AIR MAIL

NOTICE OF GAS CONNECTION

DATE March 21, 1977

)

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Yates Petroleum Corp.". Federal "FC" Operator Lease

 Well #1-Unit Letter* ()
 19-20S-25E
 Cemetery
 Transwestern

 Well Unit
 S.T.R.
 Pool
 Name of purchaser

 *Unknown
 Eddy County
 (Morrow)

 was made on
 March 17, 1977
 .

RECEIVED

Transwestern Pipeline Company

MAR 2 3 1977

O. C. C. ARTESIA, OFFICE

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Commission - Santa Fe