

UNITED STATES N. M.
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Honeysuckle Exploration Corporation	3. ADDRESS OF OPERATOR 150 Petroleum Club Building, Denver, Colorado	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2030' FWD and 330' FSL	5. LEASE DESIGNATION AND SERIAL NO. NM-12211	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Federal 20	9. WELL NO. 1-Y	10. FIELD AND POOL, OR WILDCAT Shugart	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T18S, R31E	12. COUNTY OR PARISH Eddy	13. STATE N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3632' DF											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
(Other)	<input type="checkbox"/>						

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran logs at 3905'. Total Depth 3950'.
Ran 3941' of 4-1/2" 10.5# J-55 S.T. & C. casing and set at 3950'. Set DV tool at 1850'.
Cemented w/250 sxs. Halliburton Lite cement w/5# of salt per sack and 375 sxs. 50-50
Pozmex "C" cement w/8# of salt per sack and 0.5% CFR-2. Circulated out 50 sacks. Cement
was calculated from caliper log from 3905' to 1850' and 25% excess was added. Plug
down at 6 P.M. on 2-11-76. Waited 14 hrs. for second stage of 300 sacks Class "H" cement
w/11# of salt per sack. Waited 24 hrs. for third stage of 75 sxs. Class "H" 6% gel
cement and 100 sxs. Class "C" Neat cement. Drilled out cement to 3927'. Tested casing
and cement w/1500# for 30 minutes and held O. K.

RECEIVED
MAR - 8 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

John Herrera

TITLE Authorized Agent

DATE 3-5-76

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAR - 8 1976
R. L. BEEKHUIS
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side