

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

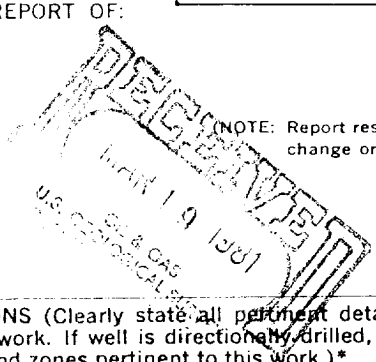
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☒  
☐  
☒  
☐



5. LEASE

NM-0559774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

CC Tank Unit

MAR 26 1981

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Ciego

O. C. D.  
ARTESIA OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit F, Sec. 28-19S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3748' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up & pulled tubing & packer. WIH w/casing gun on wireline & perforated 7028-38' w/20 .34" holes (2 spf). Set RBP @7102' & Uni VI packer @7007' on 222 jts of 2-3/8" tubing. Swabbed well dry. Acidized perforations 7028-38' w/1000 gal 15% DS-30. Swabbed back acid water & drilling mud. Circulated well w/mud & pull BP, packer & tubing. Shot casing off @6950' and pulled 1 joint casing. Annulus unloaded. Killed well & circulated w/700 bbls brine. Cemented 4-1/2 csg. w/50 sacks Scavenger slurry, 500 sacks Class C w/3# salt, .75% CF-9, .3% AF-HD. PD 6:30 PM 2-18-81, squeezed to 1750 psi, plug @6800'. Temperature Survey showed weak indication of cement @5850'. WIH & perforated 4 holes at 3000'. Circulated well w/400 bbls 10# brine. Cemented w/625 sacks Class C, 1% CF-2, 3% CaCl2 & .3% AF-HD. PD 4:20 PM 2-21-81. Ran Temperature Survey & found top of cement at 1605'. Cemented w/100 sacks Class C via 8-5/8 & 4-1/2 casing. Drl'd out & cleaned hole to 6600'. Pressure tested to 1500# okay. Ran Cement Bond log. (cont'd)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED James H. Banta TITLE Engineering Secretary DATE 3-18-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

