Form 3160-5 U (June 1990) DEPARTMEN	ED STATES	FORM APPROVED CIST
BUREAU OF	THE INTERIOR NM OIL CONS. COMM LAND MANAGEMENT DRAWER DD	5. Lease Designation and Serial No.
	NM14388- NM-25488	
Do not use this form for proposals to dr	AND REPORTS ON WARLESIA, NM 88210 ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
SUBMIT	7. If Unit or CA, Agreement Designation	
Type of Well Oil Oil Well Well Well Other	8. Well Name and No. Foster 31 Federal #1	
Nearburg Producing Compar	9. API Well No. 30-015-21851	
3. Address and Telephone No. P. O. Box 823085, Dallas,	TX 75382 214-739-1778	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D 1,980' FWL and 660' FSL, 600	Dagger Draw N-Upper Penn 11. County or Parish, State Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		Change of Plans
Subsequent Report	Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vert	l pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* be pipelined to company owned an ty (information attached). Abou . Water analysis report is atta	any proposed work. If well is directionally drilled, d operated disposal t 1,200 BWPD is
	Carologo Collection	AU ON LAND AF CY MARKE I I 1993 N.M. V Mexico
14. I hereby certia that the foregoing is true procorrect Signed	Mgr of Drld and Prod	Date 1/7/93
(This space for Entered or State office use)		0 9 1003
Approved by Conditions of approval, if any:	Tide	DateAUG (1 2 (57.)
see attached		
Title 18 U.S.C. Section 1001, makes it a crime for any perso or representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements
	*See Instruction on Reverse Side	

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Disposal F	Facility Information	<u>Pipeline</u>	Pipeline Information			
Operated By: Well Name:	Rowland Trucking RA State #1 SWD	Operated By: Well Name:	Nearburg Producing Company Aikman SWD State #1			
Location:	NE/4 of SW/4	Location:	SE/4 of SW/4 Section 27, T19S, R25E			
	Section 31, T18S, R36E Lea County, New Mexico		Eddy County, New Mexico			
Permit No:	SWD 188	Permit No:	SWD 417			
		Operated By:	Nearburg Producing Company			
Operated By:	Sonny's Oilfield Services, Inc.	Well Name: Location:	Holstun #1 SWD NW/4 of NE/4			
Well Name: Location:	Hobbs State #3 NW/4 of NE/4		Section 4, T20S, R25E Eddy County, New Mexico			
Location.	Section 29, T18S, R38E	Permit No:	R 9269			
Permit No:	Lea County, New Mexico SWD 121					
	·	Operated By:	Nearburg Producing Company			
Hauled by Sonny's Operated By:	Nearburg Producing Company	Well Name:	Mobil Federal Com #1 SWD			
Well Name:	Fanning #1 SWD	Location:	NE/4 of SW/4 Section 7, T20S, R25E			
Location:	NE/4 of SW/4 Section 4, T19S, R26E		Eddy County, New Mexico			
Permit No:	Eddy County, New Mexico R 8079	Permit No:	SWD 448			
	R 8077					
Hauled by Sonny's Operated By:	Sheameg					
Well Name:	Dorsta State #1 SWD					
Location:	SE/4 of NE/4 Section 27, T25S, R28E					
Permit No:	Eddy County, New Mexico SWD 247					
r canne 140.	0.00 211					
Operated by:	B & E, Inc.					
Well Name: Location:	Big Eddie 100 SWD NW/4 of SW/4					
	Section 8, T21S, R28E Eddy County, New Mexico					
Permit No:	SWD 461					
Hauled by B & E,	Inc.					
Operated By:	Nearburg Producing Company					
Well Name: Location:	Fanning #1 SWD NE/4 of SW/4					
	Section 4, T19S, R26E Eddy County, New Mexico					
Permit No:	R 8079					
Original Dis	Concept Potentaura Tan					
Operated By: Well Name:	General Petroleum, Inc. State AJ #1					
Location:	SW/4 of NE/4 Section 33 T18S B36E					
	Section 33, T18S, R36E Lea County, New Mexico					
Permit No:	R 8166					

-HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W193, W194, & W195-93

TO Nearburg Producing 1819 N. Turner, Suite A Hobbs, NM 88240			Dat	e June 30, 1993
			This report is the property of Haliburton Services and neither 4 nor any pert thereof: nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management, it may however, be used in the course of regular bueness operations by any person or concern and employees thereof receiving such report from Haliburton Services	
Submitted by			Date Rec	June 29, 1993
Well No		_Depth	For	mation
Field		County	Sou	irce
	Foster #1	Fc	oster #2	Covert #2
Resistivity	0.82 @ 70°	0	.74 @ 70°	1.06 @ 70°
Specific Gravity	1.0055 @ 70°	1	.006 @ 70°	1.0045 @ 70°
pH	9.5	9.	.5	9.5
Calcium	2,190	1	,523	1,428
Magnesium	462	···-	636	578
Chlorides	4,500	5	,000	3,500
Sulfates	1,600	1	,600	1,600
Bicarbonates	732	<u> </u>	671	702
Soluble Iron	0		0	0
<u>KCL</u>	None	<u> </u>	None	None
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	\mathcal{C}	$\hat{\boldsymbol{\rho}}$		JUL 0 6 1993

Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Vells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of NTL-2B.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done sc.