



OPEN FLOW PRODUCTION DATA

Company	Coquina Oil Corp.	Field	Wildcat
Well	Bass State No. 1	Pay	Strawn
		S.G. (Liquid)	59.1
		S. G. (Gas)	.664
Meter Run	3.068	Orifice Size	1.50
		Coefficient of Orifice	11.13

		WELL HEAD INFO.			SEPARATOR INFO.			METER RUN			FLUID MEASUREMENTS				
Date	Time	TBG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	MCF Volume	Inches	Inches Per Hr.	BBLS Per Hr.	BBLS Per Day	BBLS Per MMCF	
5-19-77	11:15	3031	3035	Opened	1st Rate	8/64				5"					
	11:45	2969	3001	71	50	8/64	240	8	640						
	12:15	2969	3002	72	64	8/64	250	8.2	650	6"	1.0	2.0			
	12:15			Opened	2nd Rate	10/64									
	12:45	2885	2940	71	62	10/64	370	36.0	1669						
	13:15	2874	2925	70	60	10/64	280	29.0	1330	7½"	1.5	3.0			
	13:15			Opened	3rd Rate	12/64									
	13:45	2752	2870	72	62	12/64	420	31.0	1654						
	14:15	2711	2840	72	62	12/64	405	32.2	1656	9½"	2.0	4.0			
	14:15			Opened	4th Rate	16/64									
14:45	2427	2730	72	66	16/64	580	61	2750							
15:15	2422	2675	72	66	16/64	630	59	2829	13.0	3.5	10.0				
15:45	2388	2638	72	66	16/64	700	50	2670							
16:15	2374	2625	72	66	16/64	700	50	2670	15.5	2.5	9.0				
												24 Condensate + Water			