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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
11. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☐	OTHER ☐

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7. Unit Agreement Name
8. Farm or Lease Name
E. G. Nix
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat - Morrow

2. Name of Operator
NE IOXCO OIL COMPANY
3. Address of Operator
1100 Milam Bldg., Suite 1900, Houston, Texas 77002

O. C. C.
ARTESIA, OFFICE

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM East
THE LINE OF SEC. 2 TWP. 19S RGE. 26E

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/18/77	5/13/77	T.A.	3300	3300
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	24. Cable Tools
9676	2050		9676	

24. Producing interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
Well shut-in temporarily while evaluating upper zone.	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Denisty, DLL-RXO	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	369	17-1/2	500 sx class C neat	0
8-5/8	24	2100	12-1/4	1350 sx	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED V. C. Maddox N. C. Maddox TITLE Assistant Drlg. Admin. DATE 6/30/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 22 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 8228	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8342	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8968	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 20-137	T. Miss _____ 9560	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 137	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 542	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 882	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1243	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2890	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 5798	T. Bone Springs _____ SS 3556	T. Wingate _____	T. _____
T. Wolfcamp _____ 6907	T. Morrow _____ IS	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow _____ A 9294	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7829	T. Morrow _____ B 9339	T. Penn. "A" _____	T. _____
	T. Morrow _____ C 9457		

POSSIBLE OIL OR GAS SANDS OR ZONES to be tested in near future.

No. 1, from _____ 895 _____ to _____ 940 _____	No. 4, from _____ 1240 _____ to _____ 1245 _____
_____ 1105 _____ to _____ 1110 _____	No. 5, from _____ to _____
No. 2, from _____ to _____	No. 6, from _____ to _____
No. 3, from _____ 1180 _____ to _____ 1185 _____	

IMPORTANT WATER SANDS None

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	137	137	Yates	8968	9220	252	Atoka
137	542	405	Seven Rivers	9220	9294	74	Morrow Lm
542	882	340	Queen	9294	9560	266	Morrow Clastics
882	1243	361	Grayburg	9560	9638	68	Miss. Barnett
1243	2890	1647	San Andres	9628	9676	48	Miss. Chestet
2890	3048	158	Glorieta				TD by driller.
3048	3325	227	Yaso				
3325	3556	231	Bone Springs "Lime"				
3556	4474	918	1st BS Sd				
4474	5550	1076	2nd BS Lime				
5550	5798	248	2nd BS Sd				
5798	6767	969	Abo				
6767	6907	140	3rd Bone Springs Sd				
6907	7829	922	Wolfcamp				
7829	8228	399	Cisco				
8228	8342	114	Canyon				
8342	8968	626	Strawn				