

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

155

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-4986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pacheco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

*N. Burton Flat Strawn*

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec 31, T19S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FSL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3368' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Abandon Morrow, Perf

Acidz Burton Flat N. Strawn

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU, KILL TBG W/75 BBLs WTR, NDWH NUBOPE, RELEASE PKR, TOH W/ 2 3/8" PROD TBG, RUWL RAN GR-CBL-VDL 9700-7700, ESTIMATED TOC @ 7980', RU WL & SET CIBP @ 10700' CAPPED W/35' CMT, LOAD CSG W/150 BBLs, TEST CSG TO 500 PSI, OK, PERF 5 1/2" CSG W/2JHPF - .4" - 120 DEG PHASING-TTL 25 HOLES @ 9593-95, 9597-99, 9603-05, 9609-11, 9615-17, AND PERF W/1JHPF - .4" - 120 DEG PHASING -TTL 23 HOLES 9620-42 TIH W/ PKR 2 3/8" KNOCKOUT PLUG TSTG TBG TO 7500 PSI A.S. TO 7130', SET PKR @ 9429 W/ KNOCK OUT PLUG @ 9437, TST ANNULUS TO 500 PSI OK, ND BOPE NU XMAS TREE, RETEST ANNULUS OK, DROP BAR & SHEAR KNOCKOUT PLUG, GAS TO SURFACE IN 3 HRS W/1' FLARE ON FULL OPEN CHOKE FTP-0, RU SWB & TIH TO 9200' W/NO INDICATION OF FLUID, CHECK ON FE W/SWB @ 9400', NO ONFE, INSTALL TREE SAVER & TEST LINES & ANNULUS, ACDZ STRAWN PERFS 9593-9642 W/5000 SCF N2 PAD, 3000 GAL 15% NEFE HCL W/1000 SCF N2 PER BBL AND 72- 7/8" RCNBS (1.3 SPGR) @ 5.3 BPM PAVG-5850 PSI, ISIP - 4000 PSI, HAD 400-600 PSI BALL ACTION, 14 1/2 HRS FLOW TST WELL, REC'D TTL 168 BBLs FL, FTP-2000 TO 0 PSI ON 16/64" CK WELL FLWG BY HEADS FTP-40 PSI ON 32/64" CK BLWTBR + 55, 6 1/2 HR FLWG TST ON 32/64" CK REC'D 6 BBLs CONDENSATE & 30 BW W/ FTP-10 PSI RDMOPU TURN OVER TO PRODUCTION.

ACCEPTED FOR RECORD

WORK STARTED 01-14-90

WORK ENDED 01-18-90

JAN 31 1990

SJS

CARLSBAD, NEW MEXICO

Part 2  
2-16-90  
PFA  
Ato-Mm

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Abim 1/22/90 TITLE Staff Drlg. Engr.

DATE 1-22-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: