

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-01
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	3. LEASE DESIGNATION AND SERIAL NO. NM-4986
2. NAME OF OPERATOR Chevron U.S.A. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	8. FARM OR LEASE NAME Pacheco Federal
15. PERMIT NO.	9. WELL NO. 1
16. ELEVATIONS (Show whether OF, RT, GL, etc.) 3368' GL	10. FIELD AND POOL, OR WILDCAT
17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	11. SEC. T. R. M. OR B.L.R. AND SURVEY OR AREA Sec 31, T19S, R28E
	12. COUNTY OR PARISH 13. STATE Eddy NM

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT
(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU, KILL TBG W/75 BBLs WTR, NDWH NUBOPE, RELEASE PKR, TON W/ 2 3/8" PROD TBG, RUWL RAN GR-CBL-VDL 9700-7700, ESTIMATED TOC @ 7980', RU WL & SET CIBP @ 10700' CAPPED W/35' CMT, LOAD CSG W/150 BBLs, TEST CSG TO 500 PSI, OK, PERF 5 1/2" CSG W/2JHPF - .4" - 120 DEG PHASING-TTL 25 HOLES @ 9593-95, 9597-99, 9603-05, 9609-11, 9615-17, AND PERF W/1JHPF - .4" - 120 DEG PHASING -TTL 23 HOLES 9620-42 TIH W/ PKR 2 3/8" KNOCKOUT PLUG TSTG TBG TO 7500 PSI A.S. TO 7130', SET PKR @ 9429 W/ KNOCK OUT PLUG @ 9437, TST ANNULUS TO 500 PSI OK, ND BOPE NU XMAS TREE, RETEST ANNULUS OK, DROP BAR & SHEAR KNOCKOUT PLUG, GAS TO SURFACE IN 3 HRS W/1' FLARE ON FULL OPEN CHOKE FTP-0, RU SWB & TIH TO 9200' W/NO INDICATION OF FLUID, CHECK ON FE W/SWB @ 9400', NO ONFE, INSTALL TREE SAVER & TEST LINES & ANNULUS, ACDZ STRAWN PERFS 9593-9642 W/5000 SCF N2 PAD, 3000 GAL 15% NEFE HCL W/1000 SCF N2 PER BBL AND 72- 7/8" RCNBS (1.3 SPGR) @ 5.3 BPM PAVG-5850 PSI, ISIP - 4000 PSI, HAD 400-600 PST BALL ACTION, 14 1/2 HRS FLOW 1ST WELL, REC'D TTL 168 BBLs FL, FTP-2000 TO 0 PSI ON 16/64" CK WELL FLWG BY HEADS FTP-40 PSI ON 32/64" CK BLWTBR + 55, 6 1/2 HR FLWG TST ON 32/64" CK REC'D 6 BBLs CONDENSATE & 30 BW W/ FTP 10 PSI RDMOPU TURN OVER TO PRODUCTION.

ACCEPTED FOR RECORD

WORK STARTED 01-14-90

WORK ENDED 01-18-90

JAN 31 1990

(535)

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Alvin 1/22/90 TITLE Staff Drlg. Engr.

DATE 1-22-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF INT:

TITLE

DATE

* Please submit a "Well Recompletion Report" (form 3160-4) with pertinent details of your Plug Back at your earliest convenience.
Thanks, Shannon