

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 15 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Form No. (Including Formation)	Well Lease	County
State HU Com	1	Und. Atoka	State, Federal or Free State	E-952

Location

Unit Letter N ; 660 Feet From The South Line and 2080 Feet From The WestLine of Section 7 Township 19S Range 28E 1980M Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1384, Jal, NM 88252

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	7	19s	28e	Yes	6-16-82

this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
		X			X	X
Date Spudded RECOMPLETION	Date Compl. Ready to Prod.	Total Depth	P.B. (ft)			
5-7-82	6-10-82	11300'	10535'			
Revisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
3528' GR	Atoka	10492'	10442'			
Perforations			Depth Casing Shoe			
10492-498'			11275'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	400'	350
12-1/4"	8-5/8"	2200'	800
7-7/8"	5-1/2"	11275'	575
	2-3/8"	10442'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of lead oil and must be equal to or exceed that
able for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
135	12 hrs	-	-
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	30	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineering Secretary

6-14-82

OIL CONSERVATION DIVISION

JUN 23 1982

APPROVED _____, 19__

BY W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a calculation of the deviation
taken on the well in accordance with rule 1.111.All sections of this form must be filled out completely for all
oil, gas, and recompleted wells.Oil and gas sections I, II, III, and VI for changes of owner,
operator, or transporter or other such changes of ownership.

This form must be filed for each well in month