

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well, or for any other purpose.  
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☐ GAS WELL ☒ OTHER

Water Injection

OCT 31 1977

2. NAME OF OPERATOR

Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

1500 Commerce Bldg. Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface Unit Letter "G"

1650' FNL &amp; 1650' FEL, Sec. 30-T18S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3625

LC-029387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "D"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-T18S-R31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mex.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Converted to WIW

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

T.D.: 3840; 5 1/2" pipe @ 3840'; PBTD 3832;

C.I.B.P. @ 3725 with 20' cement on top.

1. Set CIBP @ 3549 and dumped 20' cement on top of BP.
2. Ran and set new Baker "AD" packer @ 3343' on new 2 3/8' plastic-coated EUE tubing.
3. Hooked up well head from existing injection line and started injecting 700-800 BWPD on 10-1-77 into the Penrose Formation.

RECEIVED

OCT 28 1977

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. DOWNEY, JR.

TITLE Operations Superintendent

DATE 10-26-77

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE OCT 28 1977

CONDITIONS OF APPROVAL, IF ANY.