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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 30 1977

O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-2633

SUNDRY NOTICES AND REPORTS

DO NOT USE THIS FORM FOR PROPOSALS TO PERFORM OPERATIONS OR TO PERFORM WORK ON A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL, GAS OR GEOTHERMAL FLUIDS.

OIL WELL GAS WELL OTHER

Name of Operator
Amoco Production Company

Address of Operator
P. O. Drawer A, Levelland, Texas 79336

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 29-E NMPM.

13. Elevation (Show whether DF, RT, GR, etc.)
3413.5 RDB

7. Unit Agreement Name

8. Form of Lease Name
State "ER" Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Turkey Track Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DST

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE C 1103.

Reached TD of 10071' 9-15-77. Run DST #1 9990' to 10071' Strawn.
Reached TD of 10593' 9-20-77. Run DST #2 10480' to 10593' Atoka.
Reached TD of 10984' 10-2-77. Run DST #3 10938' to 10984' Morrow.
Reached TD of 11112' 10-5-77. Run DST #4 11068' to 11112' Morrow.
Reached TD of 11500' 10-12-77. Run 5 1/2" casing and set at 11,500'. Cement w/1300 sx Howco Lite and 400 sx Class H. Plug down 3:30 p.m. 11-15-77. Run temperature survey and found top of cement at 3350'. Release rig 12 noon 10-18-77. Move in service unit 11-1-77. WOC 432 hrs. & test casing w/2000# for 30 min. Test ok. Run tbq and set at 11441. Spot 400 gal 10% acetic acid. Pull tbq and run logs. Perforate intervals 11134'-42', 11232'-36' & 11244'-50' w/4 JSPF. Run tbq and pkr and set at 10912'. Swab test well. On 11-20-77 pull tbq. x pkr. Run CIBP and set at 10730' and cap w/35' cement. Run tbq x pkr. and set at 10477'. Perforate interval 10568'-10579' w/4 JSPF. Test well and evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 11-29-77
TITLE Administrative Assistant
NAME Ray W. Cox

APPROVED BY W. A. Gressett
SUPERVISOR, DISTRICT II
DATE DEC 1 1977
CONDITIONS OF APPROVAL, IF ANY: 1-Susp, 1-RC