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U.S. DEPARTMENT OF THE INTERIOR
 U.S. GEOLOGICAL SURVEY
 CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
 Amoco Production Company

AUG 28 1979

Address of Operator
 P. O. Box 68, Hobbs, NM 88240

O. C. C.
 ARTESIA, OFFICE

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 TEST FROM
 THE East LINE, SECTION 86 TOWNSHIP 19-S RANGE 29-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3413 RDB

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-2633

7. Unit Agreement Name

8. Form or Lease Name

State ER *Corn*

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Bone Springs

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER Recomplete to Bone Springs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-9-79. Pulled tubing and ran cast iron bridge plug set at 10,500'.
 Capped with 35' cement. Tested casing with 500#. Test OK. Ran gamma ray correlation log.
 Perf 8238'-48' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 8,123'.
 Tailpipe set at 8250'. Acidized with 6000 gal 20% HCL acid with additives. Pulled tubing
 and packer. Ran 2-3/8" tubing and anchor. Tubing set at 8310' and anchor set at 8,183'.
 Ran rods and installed pumping equipment. Pump tested 7 days. Averaged 8 bbl. oil,
 42 bbl. water and small amount of gas per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Randy Co.

TITLE Administrative Supervisor

DATE 8-24-79

APPROVED BY

W. A. Gessett

TITLE SUPERVISOR, DISTRICT II

DATE AUG 29 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD,A; 1-Hou, 1-Susp, 1-BD