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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4119

1a. TYPE OF WELL *Bureau of Mineral* *1977*

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Lakewood State Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator

Monsanto Company

3. Address of Operator

1330 Midland NBT

Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 30 TWP. 19S RGE. 26E

12. County

Eddy

15. Date Spudded 8/9/77 16. Date T.D. Reached 9/21/77 17. Date Compl. (Ready to Prod.) Dry 18. Elevations (DF, RKB, RT, GR, etc.) RKB 3436'

19. Elev. Casinghead

20. Total Depth 9726 21. Plug Back T.D.

22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 9726 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Neutron-Form. Densith; Dual Induction-Laterolog; Microlog

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	500'	17 1/2"	Cmtd surface 600 Sx.	None
9 5/8"	36#	1400'	17 1/2"	Cmtd Surface 750 Sx.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Cement Plugs: 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

35 Sx. Each Plug: 9350-9450; 9000-9100; 8300-8400; 8100-8200; 7500-7600; 6750-6850; 4075-4175; 2700-2800; 1350-1450; 10 Sx. 30'-0 P & A 9/26/77

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. M. Schall* TITLE Regional Prod. Mgr. DATE 9/29/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8360	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9016	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 690	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1130	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 2730	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 4105	T. Wingate	T.
T. Wolfcamp 6793	T. Morrow Sd 9411	T. Chinle	T.
T. Penn. 7530	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
690	1130	440	Grayburg				
1130	2730	1600	San Andres				
2730	4105	1375	Glorieta				
4105	6793	2688	Bone Springs				
6793	7530	737	Wolfcamp				
7530	8360	830	Penn				
8360	9016	656	Strawn				
9016	9411	395	Atoka				
9411	TD		Morrow				