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LAND OFFICE	
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Form C-102  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 16 1978

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NMO558219
7. Unit Agreement Name
8. Farm or Lease Name Exxon Federal
9. Well No. 1
10. Field and Pool, or Wildcat Building Springs Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Southern Union Supply Company

Address of Operator  
Suite 1800 First International Bldg., Dallas, TX 75270

Location of Well  
UNIT LETTER N 990 880 FEET FROM THE South LINE AND 1880 FEET FROM West LINE, SECTION 25 TOWNSHIP 20 S RANGE 25 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3695 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate and Test</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/21/77 1. Perforated 1 SPF. @ 10,117; 10,116; 10,115; 10,110; 10,109; 10,108; 10,107; 10,106; 10,105; 10,104; 10,083; 10,082; 10,081; 10,080; 10,061; 10,060; 10,059; 10,058; 10,015; 10,014; 10,013. Ran tubing with packer to 9910.
- 10/23/77 2. ACidized with 3600 Gal 7.1/2% M.S. Acid.  
3. Fraced with 18,000 Gal M.S. Frac.

We are continuing to test this well. A subsequent report will be filed.

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JAN 12 1978

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

RECEIVED  
JAN 11 1978  
U. S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. Bernard Lankford, Jr. Title Consulting Engineer for Southern Union Supply Company Date January 9, 1978

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE JAN 13 1978

CONDITIONS OF APPROVAL, IF ANY: