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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-103 and C-110
Effective 1-1-65

NOV 7 1977

O. C. C.
ARTESIA, OFFICE

Operator Marbob Energy Corporation	
Address P O Box 304, Artesia, N. M. 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

P-5486
3-1-79

Dayton Grayburg

IS OBTAINED

NOT B
1-1-78
EXEMPTED FROM PAYMENT TO Rule 306
R4. #2-244

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mack Draw	Well No. 1	Pool Name, Including Formation Und. Dayton B	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter J	1980	Feet From The South Line and 1980	Feet From The East	
Line of Section 2	Township 19 S	Range 26 E	NMPM Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2	Twp. 19	Pge. 26	Is gas actually connected? none	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reater, Diff. Reater ☐
Date Spudded 9-9-77	Date Compl. Ready to Prod. 10-24-77		Total Depth 2065		P.B.T.D. 1254		
Elevation (DF, RKB, RT, GR, etc.) 3289.3 GL	Name of Producing Formation Grayburg		Top Oil/Gas Pay 996-1210		Tubing Depth		
Perforations 996-1002; 1104-1112; 1118-1123; 1206-1210					Depth Casing Shoe 1254		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 10"	CASING & TUBING SIZE 7"		DEPTH SET 925		SACKS CEMENT 310 sx cement, circ		
6½	4½		1254		150 sx cement, circ.		
					25		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/24/77	Date of Test 10/27/77	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 10	Oil-Bbls. 4	Water-Bbls. 6	Gas-MCF TSTM

GAS WELL

Initial Test, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (shot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter Hammond
(Signature)

Agent

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 10 1977**, 19
BY *W. A. Gressett*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the corrected tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out very legibly and allowable on a word-for-word basis.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporting or other such change of condition.