NO. OF COPIES ACCEIVED	3		3 E C E	IVE	•	<u>.</u>
DISTRIBUTION					~	Form C-103 Supersedes Old
SANTA FE	171	NEW III	EYICO OMARDALER	On Maraman I.	~~	C-102 and C-103
FILE	177	NE II MI	EXICO OMARIONE	ж <b>ч 191/8</b> н с	TOWWI22ION	Effective 1-1-65
U.s.G.s.						
LAND OFFICE			Sa. Indicate Type of Lease			
OPERATOR	171-1		O. C artesia,	State X Fee		
						5. State Oil & Gas Lease No.
	£111200					LG 1525
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DULL OR TO DEEPLE OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.						
			•			7. Unit Agreement Name
2. Name of Operator	لها	OTHER-				
Yates Petrol	Oum C	ornoustica	•			8. Farm of Lease Name
	eum C	orboration				State "CO" Com
3. Address of Operator			•			9. Well No.
207 South 4t	1 & 2					
1. Location of Well	. : .		· · · · · · · · · · · · · · · · · · ·			10 5:11
UNIT LETTER G	• <u>-</u>	1850 FEET FROM	North_	_ LINE AND	1980 FEET FROM	10. Field and Pool or Wildean Undegisnated
THE East L						
<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>				MARGE	NMPIA.	
		15. Elevat	ion (Show whether DI	F, RT, GR, et	c.)	12. County
		11117		' GR	•	Eddy
16.	Check As	Droprieto Por				
NOTIC	Check M	Autobitate Dox	to indicate Nat	ture of No	tice, Report or Oth	er Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING TEST AND CEMENT JOB

Perf and

PLUG AND ABANDON

SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

OR ALTER CASING

TD 9135'; PBTD by wireline 9135'. WIH w/Tubing Conveyed Gun and perforated 9077-84' w/28 .32" holes. POOH. WIH w/Guiberson Uni-VI packer on 2-3/8" tubing, set packer at 9042' and treated perforations w/1000 gallons of 15% MS acid. Swabbed dry. Gas TSTM.

TD 9427'; 9034' - Set Blanking Plug at 9034' and perforated w/Tubing Conveyed Gun 8833-45' w/48 .34" shots (4spf). WIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8792' and treated perforations w/2000 gallons of 15% DS-30 acid and nitrogen w/ball sealers. Swabbed well. Sand Frac'd perforations w/12000 gallons treated water, 32500# sand, 16500# 20-40 sand, 6000# 100 mesh w/ball sealers. Well cleaned up and flowed 250# on 1/2" choke at rate of 1.6 MMCFPD

of 1.6 MMCFPD	•	•		•
•	·			
I neechy certify that the information above is too and				
I hereby certify that the Information above is true and cor		Geol. Secty	DAT	. 3-1-78