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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**JUN - 2 1978**

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>LG 0462  |
| 7. Unit Agreement Name<br>Gardner Draw Unit  |
| 8. Form of Lease Name  |
| 9. Well No.<br>1   |
| 10. Field and Pool, or Wildcat<br>Wildcat (Devonian)   |
| 12. County<br>Eddy   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO RETURN OR WELL BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Phoenix Resources Company ✓

Address of Operator  
P. O. Box 9698, South Denver Station, Denver, Colorado 80218

Location of Well  
UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM  
THE North LINE, SECTION 20 TOWNSHIP 19-S RANGE 21-E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)  
4368' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>                |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/>           |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | Perforate & Acidize <input checked="" type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-78 Ran 189 jts. 4 1/2", 11.60# casing. Set @ 7919'. Cemented with 500 sacks RFC-12-0 with 1/4# celo-flake per sack. WOC 18 hrs. Ran Temperature Survey. Top of cement @ 5,900'.

5-5-78 Perforate from 7,857' to 7,867' (20 holes). Acidize with 500 gallons 15% acid. Swabbed well. No shows.

5-10-78 Ran Wireline Bridge Plug to 7,800'. Put 24' of cement on top of bridge plug. Top of cement @ ± 7,776'.

5-11-78 Acidize with 500 gallons 10% Marflo Acid flush. Perforate from 6,975' to 6,998' (46 holes). Started swabbing.

5-12-78 Ran RTTS packer to 6810'. Release tool. Spot 16 bbls cement. Close tool. Mixed 150 bbls Class "H" cement with .6 of 1% Halad 9 (32 bbls). Displaced 36.35 bbls. Started staging with 14 bbls left in tubing. Pump 26 1/2 bbls - release - would not hold 3000#. Pump 11 bbls overflush - equalized pressure - pulled tool up 25' and cleared.

(CONTINUED ON ATTACHMENT)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |                                      |                         |
|---------------------------------|--------------------------------------|-------------------------|
| SIGNED <u>J. W. Mullen</u>      | TITLE <u>Agent</u>                   | DATE <u>5-30-78</u>     |
| PROVED BY <u>H. A. Gressett</u> | TITLE <u>SUPERVISOR, DISTRICT II</u> | DATE <u>JUN 13 1978</u> |
| CONDITIONS OF APPROVAL, IF ANY  |                                      |                         |

17. (Continued)

- 5-13-78 Set RTTS packer. Started breaking down @ 1000# - Injection rate 1/2 bbl per minute. Set packer @ 7,779'. Spotted 16 bbls cement. Squeezed & cemented to 6,772'.
- 5-14-78 Drilled good cement to 7,000'. Perforate from 7,018' to 7,022' and from 7,028' to 7,038' (28 holes). Packer set @ 7,006'. Started swabbing.
- 5-15-78 Acidize with 500 gallons 10% Marflo flush - swabbing.
- 5-19-78 Perforate from 7,106' to 7,110', 7,130' to 7,133', 7,167' to 7,188' (56 holes total). Stripped out - open to pit - had gas and fluid - went to dry gas.

Well shut in.