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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

**MAY 15 1978**

**O. C. C.**  
**ARTERIA, OFFICE**

Form C-101  
Superseded Old  
C-102 and C-101  
Effective 1-1-65

<p align="center"><b>SUNDARY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR INFORMATION TO BE USED TO CORRECT OR REOPEN A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO REOPEN C-101 FOR SUCH PURPOSES.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>6. Name of Operator Cities Service Company ✓</p>		<p>5. State Oil &amp; Gas Lease No. L-6655</p>
<p>1. Address of Operator P.O. Box 1919 Midland, TX 79702</p>		<p>7. Unit Agreement Name</p>
<p>4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> HMPD.</p>		<p>8. Farm or Lease Name State "CY" Com.</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3362.8' GR</p>		<p>9. Well No. 1</p>
<p>12. County Eddy</p>		<p>10. Field and Pool, or Valued Und. N. Winchester Mor.</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3025'.

Drilled 12-1/4" hole to TD 3025 with full circulation, reached TD @ 0800 MDT 4/28/78. Ran 8-5/8" OD 24# and 32# K55 ST&C Casing. Stuck pipe off bottom at 2911'. Could not pull casing or break circulation. Set slips and cut off casing. N.U. casing spool and BOP.

Ran 8-5/8" RTTS on drill pipe and set at 2726'. Mixed and pumped 280 sx Class C with additives. Squeezed shoe to 2600# with 69 sx below shoe, left 48 sx in casing and reversed out 163 sx. No circulation throughout job. Job complete @ 1630 MST 4/29/78. POOH. WOC 24 hrs. RIH with 7-7/8" R.B. Drilled cement 2716-2900. POOH with R.B. Ran Wellex CBL. Showed good bond 2900-2860.

Perforated 4-3/8" holes @ 2850'. Could not PIF. Perforated 4-3/8" holes @ 2723'. PIF @ 2-1/4 B/M @ 1850#. No circulation. Ran 8-5/8" RTTS on drill pipe and set @ 2687'. Mixed and pumped 225 sx Class C with additives. Squeezed perfs to 3000# with 30 sx in formation. Left 34 sx in casing and reversed out 161 sx. No circulation throughout job. Job complete at 0145 MDT 5/1/78. POOH. SEE ATTACHMENT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Region Operations Manager DATE: May 11, 1978.

APPROVED BY: [Signature] TITLE: SUPERVISOR, DISTRICT II DATE: MAY 22 1978

CONDITIONS OF APPROVAL, IF ANY: