

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2857

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		JUL 27 1978		7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. C. ARTESIA, OFFICE		8. Farm or Lease Name Lakewood State <i>Lease</i>	
2. Name of Operator Flag-Redfern Oil Company				9. Well No. 1	
3. Address of Operator P. O. Box 23				10. Field and Pool, or Wildcat Angell Ranch Morrow	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>19-S</u> RGE. <u>27-E</u> NMPM				11. County Eddy	
15. Date Spudded 5-18-78	16. Date T.D. Reached 6-25-78	17. Date Compl. (Ready to Prod.) 7-22-78	18. Elevations (DF, RKB, RT, GR, etc.) 3462' GR	19. Elev. Casinghead 3458'	
20. Total Depth 11,150'	21. Plug Back T.D. 11,091'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0 - 11,150'	Cable Tools None	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,791 - 10,907				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Laterolog, Cement Bond Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#/Ft.	425'	17 1/2"	450 sx Class C	
8 5/8"	24# & 32#/Ft.	3000'	12 1/4"	1200 sx Halliburton Lite	
4 1/2"	11.60#-13.50	11,150'	7 7/8"	725 sx Class H	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None				2 3/8"	11,091'
31. Perforation Record (Interval, size and number) 2 jet shots/ft. (0.37). 10,791-92, 93, 94, 95, 96, 97, 98, 99 10,942-43, 44, 45, 46, 47, 48 & 10,891-92, 93, 94 & 10,902-03, 04, 05, 06, 07.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			10,950-10,720	150 gals. acetic acid	
			" "	6000 gal. 10% Morrow Flow Acid	
33. PRODUCTION					
Date First Production 7-11-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI
Date of Test 7-18-78	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period Oil - Bbl. -0-	Gas - MCF 1085	Water - Bbl. -0-
Flow Tubing Press. 100#	Casing Pressure Packer	Calculated 24-Hour Rate -0-	Oil - Bbl. -0-	Gas - MCF 1085	Water - Bbl. -0-
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By J. W. Parker
35. List of Attachments Dual Laterolog, Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Judy Benton</u>		TITLE <u>Production Clerk</u>		DATE <u>7-26-78</u>	