

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gardner Draw Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-19-S, R-21-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phoenix Resources Company

3. ADDRESS OF OPERATOR

One Marienfeld Place - Suite 290 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit "L" - 2100' FWL, 660' FWL, Section 17, T-19-S, R-21-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4459' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set 13 3/8" casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-9-78 Drill rathole & mousehole - Drill 36' of 26" hole - Set 40' of 20" Conductor casing - Cement with Redi-Mix.

9-13-78 Spud @ 8:00 A.M. CST 9-12-78.

9-15-78 Set 9 jts. 13 3/8" H-40 STC Casing. Set @ 353' - Cemented with 200 sks Thick set with 10# gilsonite and 1/2# flocele & 2% CaCl₂. Followed with 150 sks Class "C" with 2% CaCl₂. PD @ 6:30 P.M. CST (9-14-78). WOC 6 1/2 hrs. Ran temperature survey - T/cement @ 120' - Ran 16 yds Redi-mix - WOC 16 hrs. pressure test casing to 1500 psi - held OK.

9-20-78 Drilling Lime @ 1678'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE 10-12-78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 16 1978

CONDITIONS OF APPROVAL, IF ANY: