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NEW MEXICO OIL CONSERVATION COMMISSION

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30-015-22649

Form C-101
Revised 1-4-65

AUG - 7 1978

O. C. C.
ARTESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FREE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6653 Assign. 1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name State GF	
2. Name of Operator Amoco Production Co. ✓				9. Well No. 1	
3. Address of Operator P.O. Drawer A, Levelland, Tx 79336				10. Field and Pool, or Wildcat Und. Millman Morrow	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE OF SEC. 24 TWP. 19-S RGE. 27-E N41PM				12. County Eddy	
19. Proposed Depth 11000'				19A. Formation Morrow	
20. Rotary or C.T. Rotary					
21. Elevations (Show whether DT, RI, etc.) 3498.6 GR		21A. Kind & Status Plug. Bond Blanket-On File		21B. Drilling Contractor Landis #3	
				22. Approx. Date Work will start 8-15-78	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	Circ. to surf	Surface
12 1/4"	9 5/8"	36#	2500'	Circ. to surf	Surface
8 3/4"	5 1/2"	15.5#-17#	11,000'	Sufficient to tie back to 9 5/8" csg.	Btm of 9 5/8" csg.

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 400' - Native mud and water.
400' - 2500' - Native mud and brine.
2500' - 11000' - Brine and commercial mud with additives to maintain 6% system.

BOP Program attached.
Gas is not committed.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-8-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Atkins Title Administrative Analyst Date 8-2-78
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG - 8 1978

CONDITIONS OF APPROVAL, IF ANY:
0+4-NMOCC, A 1-RWA
1-Div 1-Susp

Cement must be circulated to surface behind 13 3/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing