

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX RECEIVED
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

OCT 1 1982

O. C. D.

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company /	8. Farm or Lease Name Rio Siete
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> 1980 <u>1</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Glorietta
15. Elevation (Show whether DF, RT, GR, etc.) 3366' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Recompletion

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 8-29-82. Release packer, pull tubing and packer. Run cast iron bridge plug set at 9410'. Pump 22 SX class H cement and spot from 9410'-9195'. Spot mud from 9195' to 8855'. Pump 11 SX class H cement and spot 8855'-8763'. Spot mud 8763'-7649'. Perforate 7649'-7650' with 4 JSPF and pump 50 bbl brine down casing and circulate out Braden Head. Run cement retainer and tubing. Cement retainer set at 7520'. Pump 10 bbl dye and 285 bbl brine to surface. Pump 20 bbl brine and circulate Braden Head. Pump 1700 SX class H neat cement. Lost partial circulation 115 bbl slurry and lost full returns 130 bbl slurry. Run survey and was unable to find top of cement. Ran log and top of cement found at 4820'. Spot 17 bbl Gel plug from 7520'-6784'. Spot 11 SX class H cement plug from 6784'-6684'. Spot 59 bbl Gel plug from 6684'-4200'. Perforate at 4350' with 2 JSPF. Injection rate of 4 BPM at 1800 PSI. Cement retainer set at 4238 and pump 1000 SX class C cement. WOC 8 hrs. Top of cement at 826 from surface. Ran seating nipple and tubing to 4238'. Spot mud plug from 4238'-3466' and spot 5 bbl of class H cement from 3466'-3373'. Run tubing and seating nipple and landed at 3461'. Test casing with 1000 PSI from 15 min. Test O.K. Perforate 2948'-58' and 2968'-78 with 2 JSPF with 180° phasing, 20 shots total. Ran 4 joints 2-3/8" tailpipe, 2-3/8" seating nipple, 5-1/2" packer and tubing. Tailpipe landed at 2822' and pump set at 2698' and seating nipple at 2697'. Swab 2 hr. received 11 BW, no show of oil or gas. Pump 3000 gals 15% HCL acid and additives. 0+4-NMOCD,A 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Jennings TITLE Asst. Admin. Analyst DATE 9/29/82

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II TITLE _____ DATE OCT 6 1982

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
10-8-82
Moz Zone
PFA

1 ball per bbl on last 2500 gals, total of 60 ball sealers. Flush with 15.6 bbl brine. Max 3000 PSI and Min. 1600 P . Ran swab 17 hrs. and receive 3-1/2" B0, 45 BLW, and slight show of gas. All acid tagged with radio active material. Swab 18 hours received 9 B0, and 28 BLW. Moved out service unit 9-11-82. Ran bottom hole pressure test for 10 days. BHP 1138 PSI, tubing pressure closed 418 PSI. Well left shut-in 9-24-82 until additional work is performed.