NO. OF COPIES RECEIVED 3	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE / NEW MEXICO DIE CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE /	Encento 14-03
U.S.G.S. FEB 1 9 1979	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR /	5. State Oil & Gas Lease No.
0. C . C .	L-6287
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DHILL ON TO DEEPEN OR PLUG RACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
OIL CAS WELL OTHER.	
2. Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Irish Hills "JE" St.
3. Address of Operator	9. Well No. Com
207 South Fourth Street - Artesia, NM 88210	1 1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Und. Boyd Morrow
•	
THE East LINE, SECTION 12 TOWNSHIP 195 RANGE 24E NMPM.	
THE LINE, SECTION TOWNSHIP RANGE NMPM.	
() () () () () () () () () () () () () (12. County
ANN///////////////////////////////////	Eddy ()))))))
16. Check Appropriate Box To Indicate Nature of Notice, Report or Othe	
SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON	ALTERING CASING
PULL OR ALTER CASING	PLUG AND ABANDONMENT
OTHER Perforations &	treatment
OTHER	LÅI
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1103.	stimated date of starting any proposed
TD 9093'. Ran 240 joints 4½" casing as follows: 10 joints	
(300'); 65 joints 11.6# K-55 LT&C (2100'); 155 joints 10.5#	N-00 II.0# LIAC
(6193'); 10 joints 11.6# K-55 (500') (Total 9093') of casing	x = 22 TIC
1-guide shoe at 9093', diff-fill collar at 9061' and 8 centr	alizona Comented
w/250 gallons mud flush, 400 sacks Howco Lite 2/10% Halad 22	Alleers. Cemented
5#/sack KCL. Tailed in w/100 sacks Class "H" 2/10% Halad 22) 7/10% CFK2,
5#/sack KCL. PD 3:30 PM 1-9-79. WOC. Pressure tested to 2	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
Temperature Survey and found top of cement at 6900'. WLPBTE	2000#, OK. Ran
	, 3045 .

WIH w/casing gun and perforated Lower Morrow 8931-8942' w/22 .34" holes. RIH w/2-3/8" tubing and Guiberson Uni VI packer, set packer at 8900'. Treated perforations w/2500 gallons 7½% MSA and nitrogen at 2.6 BPM and 5000 psi. Blew well back. Well cleaned up and flowed 460 psig on 1/2" choke = 3.0 mmcfpd.

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18. I hereby certify that the information above is	true and complete to the best of my knowledge and belief.		
\sim 1	lynd TITLE Engineer	DATE	2-16-79
APPROVED BY W. a. Gresse	SUPERVISOR, DISTRICT II	DATE	FEB 1 9 1979
CONDITIONS OF APPROVAL, IF ANY:	•		