

clsf
INSTRUCTIONS ON REVERSE SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
1625 French Dr.
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

This form is not to be used
reporting packer leakage tests
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Gray Petroleum</u>		Lease <u>State 14 Com</u>		Well No. <u>1</u>	
Location of Well Unit <u>4</u>	Sec. <u>14</u>	Twp <u>19S</u>	Rge <u>24</u>	County	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl <u>Atoka</u>		<u>Gas</u>	<u>SI</u>	<u>Csg</u>	
Lower Compl <u>Morrow</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>F/O</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): September 26, 2001 10:00AM

Well opened at (hour, date): September 27, 2001 9:45AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>21</u>	<u>600</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>21</u>	<u>600</u>
Minimum pressure during test.....	<u>0</u>	<u>600</u>
Pressure at conclusion of test.....	<u>0</u>	<u>600</u>
Pressure change during test (Maximum minus Minimum).....	<u>21</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Same</u>

Well closed at (hour, date): September 27 11:15AM Total Time On Production 2 1/2 hrs

Oil Production 0 bbls; Grav. N/A Gas Production 0 MCF; GOR N/A

During Test: 0 bbls; Grav. N/A During Test T.S.T.M.

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): September 28, 2001 9:00AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>10</u>	<u>620</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>10</u>	<u>620</u>
Minimum pressure during test.....	<u>10</u>	<u>43</u>
Pressure at conclusion of test.....	<u>10</u>	<u>43</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>577</u>
Was pressure change an increase or a decrease?.....	<u>Same</u>	<u>Decrease</u>

Well closed at (hour, date): left on production Total time on Production 24 hrs

Oil production 0 bbls; Grav. N/A Gas Production 250 MCF; GOR N/A

During Test: 0 bbls; Grav. N/A During Test 250

Remarks Pressure checked with dead weight gauge

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge.

Gray Pet.
Operator
Mike Braswell
Signature
Mike Braswell, Prod. Sup.
Printed Name
10-8-01
Telephone No. 505-748-7346

OIL CONSERVATION DIVISION

Date Approved 11-1-01
By [Signature]
Title Field Rep

