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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTERIA, OFFICE

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U.S.G.S.	
LAND OFFICE	
OPERATOR	+

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-1101

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Texas Oil & Gas Corp. ✓

3. Address of Operator
900 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER N 714 FEET FROM THE S LINE AND 2062 FEET FROM
THE W LINE, SECTION 16 TOWNSHIP 18S RANGE 31E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Shugart State Com.

9. Well No.
1

10. Field and Pool, or Wildcat Undesig.
N. Shugart (Morrow)

15. Elevation (Show whether DF, RT, GR, etc.)
3664.6 GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-3 Rn DST #3 (11,686-805'-Morrow). 45" PF. TO w/fair blow incr to 1575# on 3/8" ck. GTS in 9" ARO 5400 MCFD. 90" ISI, 120" FF, TO w/125# on 1/2" ck incr to 1400# & stable ARO 8000 MCF. SI for 240". POH w/test tools. Rec'd 1545' total fluid (405' cond, 1140' fm wtr). DST press: IHP 6085, FHP 6107, 45" PF IFP 2266, FFP 3955, 90" ISI 4674, 120" FF 2221-3415, 240" FSI 4674, BHT 168°.

2-5 Fin 7-7/8" hole to 12,000'.

2-7 Rn GR/CNL/FDC & GR/DLL/MSFL OH logs.

2-8 Rn 97 jts (4008') 4 1/2", 13.5#, N-80, LT&C and 205 jts (7982') 4 1/2", 11.6#, N-80, LT&C csg set @ 11,990'. Cmt w/865 sxs Cl "H" 50/50 Poz, 4% gel, 6# salt/sx. followed by 130 sxs Cl "H" latex expandible cmt. PD @ 1:30 PM, 2/8/79. Set slips. Cut off csg. NU tubing head. Rel rig @ 12 midnight 2/8/79. WOC 120'. TOC=8600'.

2-13 Rn 2-3/8" tbg w/3-7/8" bit. Cleaned out to PSTD of 11,955'. Rn GR/CNL/CCL log from 11951-8000'.

2-17 RIH w/Guiberson Uni VI pkr, SN & 376 jts 2-3/8" 4.7#, N-80, EUE tbg. Set pkr @ 11,630'. Perf 4-1/2" csg 11,850, 51, 52, 59, 63 (5 holes). w/1-9/16" tbg gun.

2-18 Acid Morrow perfs 11,850-63' w/2000 gal 7-1/2% MSA.

2-20 Perf Middle Morrow section 11,706-12, 726-30, 736-41, 758-86' (47 holes).

2-21 Acid perfs 11,706-863' w/5000 gal 7 1/2% MSA using 75 BS.

-See Attached-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Baker S. P. Baker TITLE Dist. Drlg. Engr. DATE 6/1/79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 6 1979

CONDITIONS OF APPROVAL, IF ANY: