

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Mesa Petroleum Co.</i>		Lease <i>Frank State</i>		Well # <i>1</i>	
Location of Well	Unit <i>21303 660 C</i>	Section <i>7</i>	Township <i>19</i>	Range <i>23</i>	County <i>Eddy</i>
Drilling Contractor <i>And Only Co.</i>			Type of Equipment <i>Rotary approx. 1-17-79</i>		

APPROVED CASING PROGRAM

* Witness					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 7/8"</i>	<i>48</i>		<i>250</i>	<i>275 circ.</i>
<i>11</i>	<i>8 5/8"</i>	<i>24</i>		<i>1700</i>	<i>575 "</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>17</i>		<i>7700</i>	<i>775</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole *11"* Size of Casing *8 5/8* Sacks cement required *575*

Type of Shoe used *guide* Float collar used *iment* Btm *2* jts welded *yes*

TD of hole *1665'* Set *1665'* Feet of *8 5/8* Inch *24* # Grade *K-55*

New-used csg. @ *1665'* with *200* *2900* sacks neat cement around shoe

+ *200* sax *Thix set* additives *10# gilsonite - 1/2 # flocc*

Plug down @ *12:20* (AM) (PM) Date *2/4/79*

Cement circulated *yes* No. of Sacks *75*

Cemented by *Halliburton* Witnessed by *Mike Stillfield*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *+ 175 sx Hall. lite 5# gilsonite - 1/4 # flocc*

Baskets + centralizers @ 880'-625'-382' *Last bit break @ 1007'*

Operator set 14 lost circ. plugs
670'-1007' Total 700 sx cement.