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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III

## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 3 1 1901

n C-104 Ised 1-1-89 Instructions ottom of Page	CIST
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REQUEST FOR ALLOWABLE AND AUTHORIZATION  TO TRANSPORT OIL AND NATURAL GAS										
Operator (11. (1) e	FMTING,	Tour					LPI No.	- 2281		
Address		11		<del> </del>		1 30		LLBI	4	
P.O. Box	1799	Mide	tun, T		7970					
Reason(s) for Filing (Check prop New Well	er box)	Change in Tra	asporter of:	Our	et (Please explai	n) A	1/2	7194		
Recompletion	Oil	🗵 Dry			cc- 20	1	77/4	160		
Change in Operator	Casinghe	ad Gas Co	ndensate		17-84		101	114		
If change of operator give name and address of previous operator				-1-1	<del>-</del> ,				<del></del>	
II. DESCRIPTION OF	WELL AND LE		.=							
Lease Name  STATE 23	Δ .	Well No. Poo	Name, Includi		2		of Lease Federal or Fee		ase No.	
Location .	<u>.n</u>		URKEY	1 WCK	SONE DIN			<u>u-</u> .	21 /7	
Unit Letter : 1980 Feet From The Sound Line and LLO Feet From The WEST Line										
San areas   We will not   We will not   We will not   We will not										
Section 23 Township 19-5 Range 29-E, NMPM, Enry County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 / 12511, NM 88210						
NAUAJO ICEF. Name of Authorized Transporter	of Casinghead Gas	Ø or l	Dry Gas		e address to whi					
6PM		<u> </u>			PEngrec		CESS+, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit	Sec.   Tw		ge. Is gas actually connected?			When ?			
If this production is commingled	with that from any o		<del></del>	ing order num	ber:					
IV. COMPLETION DA	ГА	<del>,</del>		·····	,			····	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Com	pletion - (X)	Oil Well	Gas Weil 	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	npl. Ready to Pro	d.	Total Depth			P.B.T.D.	L	1	
Therefore (DE DED DE CD				Top Oil/Gas	To- Oliffon Pari					
Elevations (DF, RKB, RT, GR, et	c.) Name of	Producing Forma	noa	top Oill Oas	• • • •		Tubing Dept	Tubing Depth		
Perforations			<del></del>	I			Depth Casin	g Shoe		
<del></del>		TUDDIC CA	CDIC AND	CITA (TEXTITE	NG DECORE		<u> </u>			
HOLE SIZE	C	TUBING, CA ASING & TUBIN		CEMENTI	DEPTH SET	,	SACKS CEMENT			
							Part ID-3			
							2-18-94			
<del></del>							chy LT: SPC			
V. TEST DATA AND R	EQUEST FOR	ALLOWABI	LE	<u> </u>			,	<u> </u>		
OIL WELL (Test must Date First New Oil Run To Tank	be after recovery of		ad oil and must		exceed top allow			or full 24 hour.	s.)	
Date Pira New Oil Run 10 1am	Date of T	es		Producing M	eulou (Flow, pun	ψ, χω τητ, ε	,			
Length of Test	Tubing P	ressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbl			Water - Bbls.			Gas- MCF			
And I to Date I to	On - Bon	<b>2•</b>								
GAS WELL										
Actual Prod. Test - MCF/D	Length o	Test		Bbls. Conder	sate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)	Tuhine P	ressure (Shut-in)		Casing Press	ure (Shut-in)		Choke Size			
result inculos (puoi, ouck pr.)	120.25	one my			uio (21147 72)					
VI. OPERATOR CER	TIFICATE O	F COMPLI	ANCE			OFD\	ATION		· N I	
I hereby certify that the rules	and regulations of th	e Oil Conservatio	on	(	OIL CON	SEHV	HION	חומומוח	/1 <b>N</b>	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved			FEB	FEB 3 1994			
	.a.			Date						
win	Elem	_	<del></del>	∥ By_			_	OICT H		
Signature 11 AUIS 14 14	Misen	Prou	eat	- (-		DERVIS	OR, DIST	1410		
Printed Name	0.	Tit	le	Title	St	PER'				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

485-5001 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.