NO. OF COPIES RECEIVED	10					`	3.45	. (**)	_	
DISTRIBUTION	+	NEW MEXIC	CO OIL CONSE	RVATION CO	MMISSION		Form C-101			
SANTA FE			RECEIVED				Revised 1-1-65			
FILE	1 /						-	Type of Lease		
U.S.G.S.	2	JUL 1 3 1979						STATE X FLE		
LAND OFFICE								5. State OII & Gas Lease No.		
OPERATOR							irrrrr	6018	· rrrr	
ADDITIO	ATION FOR DE	RMIT TO DRIL	1 DEEDEN		C. C.					
APPLIC.	ATION FOR PE	RMIT TO DRIL	L, DEEPEN,	UK PLUGB	ACH FICE		7. Unit Agre	rement Hanle	7777.	
1			L							
DRILL b. Type of Well	- [X]	DEEP	'EN		PLUG B	ACK []	8. Farm or L	ease Name		
OIL GAS X OTHER SINGLE X MULTIPLE ZONE							State HJ			
2. Name of Operator		1/					9. Well No.			
Amoco Produ	ction Compa	ny V					1			
3. Address of Operator								10. Field and Poci, or Wildeat		
P. O. Box 68, Hobbs, NM 88240							Und. Morrow			
4. Location of Well UNIT	LETTER	LOCATED_	1980	FEET FROM THE _	North	LINE				
1000	Most		. 2	TWP 19-S	_{86F} 31-	F {				
AND 1980 FEET	FROM THE West	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT		17777777777777777777777777777777777777	RCE. 31-	NMPM	12. County	<i>m</i>	1111	
							Eddy			
444444	}}	<i>HHHHH</i>	<i>HHHH</i>	<i>////////</i>	77777	111111	TITT	//////////////////////////////////////	444	
	1.111111		THH.	13. Proposed De		A. Formation		20, Rotary or C	·.T.	
		7//////////////////////////////////////	7//////	12,000		Morrow		Rotary		
21. Lievations (Shore wheth	erDF, RT, etc.)	21A. Kind & State	. 1	218. Drilling Co N/A	intractor		22. Approx	. Date Work will	stert	
3621.3 GR		Blanket-or	i-riie į	IN/ A	 		1			
23.	•	PROPOS	SED CASING AND	D CEMENT PRO	OGRAM					
SIZE OF HOLE	SIZE OF	CASING WEIG	HT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. T	 ОР	
17-1/2"	13-3/		18#	800'		Circ to	Surf	Surf		
12-1/4"	9-5/	-	36#	4800			k to 13-		13-3/8	
8-3/4"	5-1/	2" 15.	5-17#	12000'		Tie bac	k to 9-5	/8 Rtw	9-5/8	
	i	1		1	i			l		
		•								
Location C	nange 🗸									
Propose to	drill and e	quip well in	n the Morr	ow formati	ion. Af	ter rea	ching TI	logs wil	l be	
run and eva	luated; per	forate and	stimulate	as necessa	ary in a	ıttempti	ng comme	ercial pro	duction	
	Mud pro		0 - 800'			fresh.	water			
	800'-4800' Native mud and brin 4800'-TD Brine water and com									
		4800	J ID				nditions		CO	
				maintai	good		.,	-		
BOP Program	ı attached							δ.		
Gas is not								J 103	0	
• • • • • • • • • • • • • • • • • • • •								1000	$a^{V'} \gamma^0$	
								a No G	100	
IN ABOVE SPACE DESCRIE	SE PROPOSED PR		IL IS TO DEEPER O	OR PLUG BACK, GI	VE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED N	ем рар рег	
I hereby certify that the infe	mation above is to	rue and complete to	the best of my k	inpwiedge and be	elief.					
\mathcal{U}							-	7 11 70		
Signed	ly lox	Title	<u>Administra</u>	tive Super	rvisor)ate	/-11-/9		
(This space	e for State ' se)									
411	11.12	'	OIL A	ND GAS INSPI	<i>LCTOH</i>		it.	UL 1 6 1979	j	
APPROVED BY	MILLIAN	Cama TITL	٤			(DATE			
CONDITIONS OF APPROVA	IL, IF ANY:									